

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
SOUTHLAND ROYALTY COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
750' FSL, 1050' FWL, Sec.17, T-28-N, R-9-W, NMPM

DHC-1142

5. Lease Number
NM-01772A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number:
Reid #10

9. API Well No.
30-045-07452

10. Field and Pool
Basin Fruitland Coal/
Aztec Pictured Cliffs

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

12-2-95 MIRU. ND WH. NU BOP. TOO H w/124 jts 1" tbg. TIH w/5 1/2" csg scraper. SD for Sunday.

12-4-95 TIH w/csg scraper to 2086'. Circ hole clean. TOO H. RU, ran CCL-GR @ 0-1800'. TOO H. TIH w/CIBP, set @ 2056'. TIH w/FB pkr, set @ 1810'. PT CIBP to 3700 psi, failed. Reset pkr @ 2034'. PT CIBP, failed. PT backside to 500 psi, OK. Reset pkr on top of CIBP @ 2055'. PT to 3800 psi, OK. Located split in csg @ 2037-2046'. TOO H. SDON.

12-5-95 TIH w/pkr, set @ 1999'. Establish injection. Release pkr, TOO H. RU, ran CBL-CCL-GR @ 800-2056', TOC @ 1175'. Perf Fruitland Coal @ 1839, 1859, 1921, 1925, 1958, 1962, 2032, 2036, 2040, 2044' w/10 holes total. TIH w/FB pkr & RBP. Set RBP @ 1930', set FB pkr @ 1983'. PT tbg & RBP to 3400 psi, OK. Released pkr, reset @ 1790'. Acidized w/500 gal 7 1/2% Hcl. Release pkr. TIH w/retrieving tool, latch RBP, TOO H. SDON.

12-6-95 Frac Fruitland Coal w/110,000# 20/40 Arizona sd, 20,000# 20/60 Super LC sd, 436,000 SCF N2. SI for sd to cure. CO after frac.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 12/12/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

JAN 08 1996

FARMINGTON DISTRICT OFFICE
BY [Signature]

NMOCD

12-7/8-95 Blow well & CO.
12-9-95 Blow well & CO. TOOH. TIH to CIBP @ 2056'. Drill out CIBP @ 2056', push to 2119'.
Blow well clean. RU, ran after frac log @ 1700-2117'. RD. Blow well & CO.
12-10-95 Blow well & CO.
12-11-95 Circ hole clean. TIH w/66 jts 2 3/8" 4.7# J-55 EUE 8RD tbq, landed @ 2095'. ND
BOP. NU WH. RD. Rig released.