UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE.

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991
5. LEASE DESIGNATION AND SERIAL NO. (See other instructions on reverse side)

ROYALTY CO LEPHONE NO. 7. Farming Report location clee 0 FSL, 105 al reported below 6-27-56 21. Flue, BAG	ton, NM 8749 arly and in accordance in 0 FWL	Other K Other Control of the Control	er	326-97 cmente)*		8. FARM OF Reid 9. APIWELL 30-04110. FIELD AN AZTEC	R LEAS: #10 No. 5-07	E NAME, WELL NO. 452 OB WILDCAT tured Clif	
ROYALTY CO LEPHONE NO. 9, Farming Report location elect 0 FSL, 105 al reported below 3. DATE T.D. REACHE 6-27-56 21. FLUG. BAGG	mpany ton, NM 8749 arly and in accordance in the pressure of	9 (cith any Sto	505)	cmente)*	700	8. FARM OF Reid : 9. API WELL 30-04!	R LEAS: #10 No. 5-07	E NAME, WELL NO. 452 OB WILDCAT tured Clif	
Royalty Co LEPHONE NO. 9. Farming Report location elect 0 FSL, 105 al reported below 3. Date T.D. Reache 6-27-56 70 21. PLUG. BAG	mpany ton, NM 8749 arly and in accordance in the party of the party	9 (cith any Sta	505)	cmente)*	700	Reid 9. API WELL 30-04! 10. PIELD AN AZTEC	#10 NO. 5-07 Pic	452	
Royalty Co LEPHONE NO. 9, Farming Report location clee 0 FSL, 105 al reported below 6-27-56 21. FLUG. BAGG	mpany ton, NM 8749 orly and in accordance in 14. PERS	99 (cith any Sta	505)	cmente)*	700	Reid 9. API WELL 30-04! 10. PIELD AN AZTEC	#10 NO. 5-07 Pic	452 OR WILDCAT tured Clif	
PARTICLE NO. Farming Report location elect FSL, 105 al reported below DIFSL, REACHE 6-27-56 DIFFL REACHE 21. PLUG. BAGG	of FWL	oith any Sta	ate requir	cmente)*	700	9. API WELL 30-04! 10. FIELD AN AZTEC	NO. 5-07 D POOL. Pic	tured Clif	
PARTICLE NO. Farming Report location elect FSL, 105 al reported below DIFSL, REACHE 6-27-56 DIFFL REACHE 21. PLUG. BAGG	of FWL	oith any Sta	ate requir	cmente)*	700	30-04! 10. FIELD AN Aztec	5-07 **D FOOL. Pic	tured Clif	
3. DATE T.D. REACHE 6-27-56 21. PLUG. BAGG	O FWL	oith any Sta	ate requir	cmente)*	700	10. FIELD AN Aztec	Pic	tured Clif	
3. DATE T.D. REACHE 6-27-56 21. PLUG. BAGG	O FWL	oith any Sta	ate requir	cmente)*					
3. DATE T.D. REACHE $6-27-56$ $21. Plug, BAG$	14. PERS		-1142			11. BEC., T.,	R., M., ÖN	1 + 1 - m A Co-	
3. DATE T.D. REACHE 6-27-56 21. Plug. BAC	D 17. DATE COMPL. (A		-1142					itland Coa	
6-27-56	D 17. DATE COMPL. (A		T T T Z)		Sec 1	7 m	-28-N, R-9	
6-27-56	D 17. DATE COMPL. (A		PERSIT NO. DATE ISSUED			12. COUNTY OR 13. STATE			
6-27-56	1				San J		NM		
21. PLUG. BAC		eady to pro	10.	ELEVATIONS (DF, RKB, R	T, GB, ETC.)*	19. EL	EV. CASINGHEAD	
		F MULTIPLE			ERVALS	200.12 500	<u> </u>		
<u> </u>		HOW MANTS				0-2119	∟8 ↓ .	CABLE TOOLS	
.(8), OF THIS COMP	LETION-TOP, BOTTOM, N	AME (MD A		!	<u> </u>		1 25	WAS DIRECTIONAL	
		·- (-					SURVEY MADE	
ruitland C	Coal								
OTHER LOGS BUN						 1	27. WAI	WELL CORND	
							No	,	
	CASING RECOR	D (Report a	ll strings	set in well)					
	DEPTH SET (MD)	HOLE BI	ZE		MENT, CEM	ENTING RECORD	I_	AMOUNT PULLED	
······	1					<u> </u>			
<u> </u>	2110			TOU SX		·			
							_		
LINE	R RECORD			30.	т	L'BING RECC)RI)		
OP (MD) BOTT	OM (MD) SACKS CEM	ENT. SCI	REEN (MD) SIZE				PACKER BBT (MD)	
				2 3	/8	2095			
(Interval, size and	number)	32.		ACID. SHOT	FRACTI	JRE, CEMENT	r squei	EZE, ETC.	
, 1921, 19	25, 1958,	D1	EPTH INT	ERVAL (MD)	AMO	UNT AND KIN	D OF MA	TERIAL USED	
		_1	839-2	2044			•		
					000# 20/60 Super IC				
					436,	000_SCF	_N2_		
		PRODUCT	ION						
PRODUCTION	METHOD (Flowing, gas	lift, pumpin	rg—size a	nd tupe of pu	mp)	WELL	t-in)	=	
	Flow	ing				an Bi	''''', S	SI	
COURS TESTED C			BBL.	GAS-M	CF.	WATER-BEL	. G.	AS-OIL BATIO	
	,	-		285	Pitot	Gauge			
2	4-HOUR RATE	ing the state of	G.48	Her.	WATER-	HBL.	OIL GRA	VITT-AFI (CORR.)	
	ented, etc.)	2 W 22	<u> </u>	<u> </u>		****			
To be sol	_ LIL (J. LA)	1 1 6 %	: 86c	in distribution of the second		ACCEP	TED T	FOR RECORD	
rs	(D) [1]	A/Chinto	F**			 	ا کی۔		
None	<u> </u>	50/KL		<u>/</u>		· · · · · · · · · · · · · · · · · · ·	1	0.1000	
t the foregoing and	attached information if	Mark's	nd côtrisi	ct'as determin	ed from s	il available je	*PMs I	0 199 0	
en [Veneral]				y Admin				-29- 95	
1 Suite his						DATE			
	WEIGHT, LE./FT. 24# 14# LINE: (Interval, size and , 1921, 19 , 2036, 20 PRODUCTION CRS TESTED C. Sino PRESSURE S. Fold, used for fuel, s. To be sol	CASING RECOR WEIGHT, LB/FT. DEPTH SET (MD) 24# 179 14# 21T0 LINER RECORD P (MD) BOTTOM (MD) SACKS CEM (Interval, size and number) , 1921, 1925, 1958, , 2036, 2040, 2044 PRODUCTION METHOD (Flowing, gas Flow CRB TESTED CHOKE SIZE PROD'N TEST PE Sold, used for fuel, vented, etc.) To be sold None CASING RECOR APPROVE SET (MD) APPROVED SACKS CEM CINERAL SACKS CEM APPROVED SACKS CEM CINERAL SACKS CEM APPROVED SACKS CEM APPROVED SACKS CEM CINERAL SACKS CEM APPROVED S	CASING RECORD (Report of WEIGHT, LB/FT. DEPTH SET (MD) HOLE S. 24# 179 / 14# 2-170 LINER RECORD P (MD) BOTTOM (MD) SACKS CEMENT* SCI. (Interval, size and number) 32 (Interval, size and number) 32 , 1921, 1925, 1958, Di. , 2036, 2040, 2044 1 PRODUCTION METHOD (Flowing, gas lift, pumper Flowing CHOKE SIZE PROD'N FOR TEST PERIOD CHOKE SIZE PROD'N FOR TEST PERIOD SIZE PERIOD SIZE PERIOD SIZE PERIOD SIZE PERIOD SIZE PROD'N FOR TEST PERIOD SIZE PERI	CASING RECORD (Report all strings) WEIGHT, LE./FT. DEPTH SET (MD) HOLE SIZE 24# 179/ 14# 24H0 LINER RECORD FO (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) (Interval, size and number) 1921, 1925, 1958, 1921, 1925, 1958, 2036, 2040, 2044 PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size of Flowing) CURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD SING PRESSURE CALCULATED TEST PERIOD SING PRESSURE CALCULATED CAST PERIOD SOLD SOLD JAN 16 1000 TO be sold None	CASING RECORD (Report all strings set in world) WEIGHT, LE./FT. DEPTH SET (MD) HOLE SIZE 10P OF CE 24# 279 110 SX 14# 22±10 150 SX LINER RECORD 30. PF (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE 2 3, (Interval, size and number) 32. ACID. SHOT DEPTH INTERVAL (MD) 1921, 1925, 1958, 2036, 2040, 2044 1839=2044 PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pumping Size and stype of pumping Size and stype of pumping PRESSURE CHOICE BATE 1 215 Sold, used for fuel, vented, etc.) To be sold None	CASING RECORD (Report all strings set in well) WEIGHT, LB/FT. DEPTH SET (MD) HOLE RIZE 10P OF CEMENT. CEM 24# 179 / 110 SX 150 SX LINER RECORD 30. T P (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE D 2 3/8 (Interval, size and number) 1921, 1925, 1958, 2036, 2040, 2044 PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing CRS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD SIZE DEPTH INTERVAL (MD) AND 1839—2044 110, 20,0 436, PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing CRS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD TEST PERIOD TEST PERIOD TO be sold JAII 15 1835 None	CASING RECORD (Report all strings set in well) WEIGHT, LE/FT. DEPTH SET (MD) HOLE SIZE 10P OF CEMENT, CEMENTING RECORD 24# 179	CASING RECORD (Report all strings set in well) WEIGHT, LE/FT. DEPTH SET (MD) HOLE RIZE IOP OF CEMENT, CEMENTING RECORD 24	

				FORMATION	drill-stem, tests, ir recoveries):
				TOP	ncluding depth i
				воттом	nterval tested, cushion
				DESCRIPTION, CONTENTS, ETC.	drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):
	Fruitland Pictured Cli	Ojo Alamo Kirtland	ZAME		38.
·	Cliffs2063	1020 1125	MEAS. DEPTH	_	GEOLOGIC MARKERS
			TRUE VERT. DEPTH	TOP	