

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-01772A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Reid #10

9. API WELL NO.

30-045-07452

10. FIELD AND POOL, OR WILDCAT

Aztec Pictured Cliffs

Basin Fruitland Coal

11. SEC., T., R., M., ON BLOCK AND SURVEY OR AREA

Sec.17, T-28-N, R-9-W

12. COUNTY OR

SAN JUAN

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:

OIL

WELL

GAS

WELL

DRY

Other

b. TYPE OF COMPLETION:

NEW

WELL

WORK

OVER

DEEP-

EN

PLUG

BACK

DIFF.

REMYR

Other

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

1750'FSL, 1050'FWL

At top prod. interval reported below

At total depth

DHC-1142

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

6-12-56

16. DATE T.D. REACHED

6-27-56

17. DATE COMPL. (Ready to prod.)

12-11-95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

5828 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2119

21. PLUG. BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,

HOW MANY\*

2

23. INTERVALS

DRILLED BY

ROTARY TOOLS

0-2119

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

1839-2044 Fruitland Coal

25. WAS DIRECTIONAL  
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

CCL-GR

27. WAS WELL CORRD

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	179		110 SX	
5 1/2	14#	2110		150 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	2095	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

1839, 1859, 1921, 1925, 1958,  
1962, 2032, 2036, 2040, 2044

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1839-2044	110,000# 20/40 Arizona sd
	20,000# 20/60 Super IC sd
	436,000 SCF N2

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-11-95		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-11-95			→		285	Pitot Gauge	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 204	SI 215	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

JAN 16 1996

TEST WITNESSED BY

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE Regulatory Administrator

DATE 12-29-95

\*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MOCD

