

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~XXXXXX~~  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

2/10/59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas

Tapp

Well No. 2, in. SW 1/4 NE 1/4,

(Company or Operator)

(Lease)

G

Sec. 17

T. 28N

R. 8W

NMPM., Blanco Mesa Verde Pool

Unit Letter

Re completed

San Juan

County. Date Spudded.....

Date Drilling Completed

12/5/58

Please indicate location:

Elevation 5828 DF

Total Depth 4667

FBTD

Top Oil/Gas Pay 3792

Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations Open Hole

Open Hole 3798 - 4667

Depth

Casing Shoe 3798

Depth

Tubing 4284

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): \_\_\_\_\_

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas

Remarks: Because of bridge between Cliff House and Point Lookout, tubing was perforated at depths of 3896, 3865 and 3835 feet. Put back on production 12/5/58.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 17 1959, 19.....

El Paso Natural Gas FEB 17 1959  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: Tony L. King OIL CON. COM.  
(Signature) DIST. 3

Title Production Engineer

Send Communications regarding well to:

Name.....

Address.....

<b>OIL CONSERVATION COMMISSION</b>		
<b>AZTEC DISTRICT OFFICE</b>		
No. Copies Received		4
<b>DISTRIBUTION</b>		
	NO. FURNISHED	
Operator	/	
Santa Fe	/	
Proration Office	/	
State Land Office		
U. S. G. S.		
Transporter		
File	/	/