

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1650'FNL, 1800'FEL, Sec.17, T-28-N, R-8-W, NMPM

Lease Number
SF-078499
If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Tapp #2

9. API Well No.
30-045-07461

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Sidetrack workover	

13. Describe Proposed or Completed Operations

10-3-94 MIRU. ND WH. NU BOP. PT BOP to 2000 psi/15 min, OK. RU. Jet cut tbq @ 3900'.
POOH w/127 jts plus cut off jt tbq.

10-4-94 Set cmt retainer @ 3786'. Load hole, PT drill pipe to 3000 psi, OK. Load
annulus & PT to 1000 psi, OK. Sqz through cmt retainer @ 3786' w/50 sx Class
"B" cmt w/3 pps Hi-seal, 0.25 pps Celloflake & 121 sx Class "B" cmt w/10%
silica flour, 0.5% dispersant. Locked up w/6.5 bbl 17# on formation @ 3620
psi, reversed out 21.5 bbl cmt. RD stripper. RU. Ran CBL @ 0-3780', TOC @
2400'. Perf sqz 2 holes @ 1335'. TIH w/cmt retainer, set @ 375'. POOH. Drill
out cmt retainer @ 375'. TIH w/7" cmt retainer, set @ 1285'. Load hole, PT to
annulus to 500 psi. Sqz w/200 sx Class "B" cmt w/2% calcium chloride. Reverse
out 0.5 bbl cmt. POOH. WOC. Perf sqz 2 holes @ 580'. TIH w/pkr @ 470'.

10-5-94 Pump 300 sx Class "B" cmt w/2% calcium chloride @ 1100 psi, building to 1700
psi. Displace to 530'. POOH w/pkr. Repressure csg to 250 psi. WOC. Drill cmt
@ 512-585'. PT to 1000 psi, OK. POOH. Ran CBL @ 0-1283', TOC @ 240'. Perf 2
sqz holes @ 200'. Set pkr @ 90'. Circ through bradenhead. Pump 173 sx Class
"B" cmt w/2% calcium chloride. Close bradenhead valve, sqz 6 additional bbls
into formation @ 550 psi. PT to 400 psi. Pull pkr. Repressure csg to 200 psi.
RD. WOC.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 10/17/94

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date _____

ACCEPTED FOR RECORD

NOV 01 1994

FARMINGTON DISTRICT OFFICE

v [Signature]

NMCOOD

10-6-94 WOC. ND BOP. Cross over csg head. NU csg spool. PT to 1900 psi/15 min, OK.
 NU BOP. Tag cmt @ 110'. Drill cmt @ 110-212'. TIH to 1285', tag cmt retainer.
 PT to 1000 psi/30 min, OK. Drill cmt retainer @ 1285'. Drill cmt to 1303'.
 10-7-94 Drill cmt @ 1303-1340'. PT csg to 1000 psi/30 min, OK. TIH to 3786'. Drill cmt
 retainer & cmt to 3808'. TOH. TIH w/downhole motor. Time drilling.
 10-8-94 Time drilling.
 10-9-94 Time drilling to TD @ 4952'. POOH.
 10-10-94 Ran logs. TIH w/116 jts 4 1/2" 10.5# K-55 csg, set @ 4951'. Cmt d w/135 sx 65/35 poz
 w/6% gel, 2% calcium chloride, 5 pps Hi-Seal, 0.25 pps Celloflake (239 cu.ft.).
 Tailed w/125 sx Class "B" neat w/2% calcium chloride (118 cu.ft.). WOC. PT csg
 to 3800 psi/15 min, OK.
 10-11-94 CO to PB @ 4893'. WOC. Ran CCL-CBL-GR @ 3480-4893', TOC @ 3795'. Perf Point Lookout
 @ 4448-4759' w/25 holes. Frac Point Lookout w/95,000# 20/40 Brady sd, 80,304 gal
 slk wtr.
 10-12-94 Perf Menefee @ 4085-4285' w/20 holes. Frac Menefee w/95,000# 20/40 Brady sd, 58,128
 gal slk wtr. Perf Cliff House @ 3867-3999' w/20 holes. Frac Cliff House w/70,000#
 20/40 Brady sd, 53,466 gal slk wtr.
 10-13-94 Blow well & CO. Release RBP @ 4062'. POOH w/RBP.
 10-14/16-94 Blow well & CO.
 10-17-94 Blow well & CO. TIH w/162 jts 2 3/8" 4.7# J-55 EUE csg, landed @ 4830'. ND BOP. NU
 WH. RD. Rig released.

10-17-94 4830' 20/40 Brady sd

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