## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

		Farming ton, (Place)	New Mexico	_	r 12, 1962	
BY REQUEST!	ING AN ALLOWABL	, .	OWN AS:	<b>\</b> -	,	
			1-16 , in	SW 1/4	Æ 1/4,	
-	,	•	B <b>asin</b> Dako	t <b>a</b>	Pool	
1	County. Date Spud	ided 7/1/62	Date Drilling	Completed 8	/11/62	
	Elevation 64	9 Total	Depth 7284	РВТО <u><b>7265</b></u>		
B T A	Top CETC/Gas Pay	7066 Name o	f Prod. Form.	Dakota	<del></del>	
, a						
	Ferforations 7211	;-7246, 7108-7136,	7066-7072	Denth		
G A	Open Hole	Casing	Shoe 7272	Tubing	7094.32	
	CIL WELL TEST -				Ch -1 -	
,   T	Natural Prod. Test:	bbls.oil,	bbls water i	n hrs,	Choke min. Size	
	Test After Acid or I	Fracture Treatment (after	recovery of volu	me of oil equal to	volume of	
0   P	load oil used):	bbls,oil,	_bbls water in	hrs,min	Size	
	GAS WELL TEST -					
	Natural Prod. Test:	TSTM MCF/Da	y; Hours flowed _	Choke Size		
d Cementing Reco	ord Method of Testing (	pitot, back pressure, etc	:-):			
eet Sax	Test After Acid or I	Fracture Treatment:	2513 MC	F/Day; Hours flowe	·a3	
KB 200 sa	Choke Size 3/4	Method of Testing: Ma	lti Point Ba	ck Pressure	test (- <u>1</u> 22	
	Anid on Engature Tre	eatment (Give amounts of	materials used, so	uch as acid, water	, oil, and	
<u>KB</u> 950 c	u 10 sand): 61,000#	20-40 sand. 10.0	00# 10-20 sa	nd & 83,966	al. Water	
KB	Casing Tub	oina Date first	new			
	Gas Transporter	outbern Union Gas	Company			
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				SEP 7	1 253	
tify that the inf				owledge.	Carla /	
4 1962	, 19.	Southern	(Company or	ction Co.	3 /	
OIL CONSERVATION COMMISSION			(Signatu		mennink	
Signed by W	'. B. Smith	Tisla	Area Superin	terrient		
Title DEPUTY OIL & GAS INSPECTOR DIST. NO. 3			Send Communications regarding well to:  Name. L. S. Internrink			
	cate location:  B A  G H  J I  O P  Community Recovery  Sax  O KB 200 sax  O KB 200 sax  O KB 950 companion of the sax  O KB 950 companion of the sax  O KB 950 companion of the sax of the	County. Date Spudicate location:    County   Date   Spudicate location:   Top CEL/Gas   Pay	BY REQUESTING AN ALLOWABLE FOR A WELL KNow the production Go.  State	Production Go. State Well No. 1-16 in in or Operator) (Lease)  Sec. 16 T. 28N R. 9W NMPM, Basin Dako  County. Date Spudded 7/1/62 Date Drilling iteration 6h.29 Total Depth 728h  B A FRODUCINE INTERVAL Perforations 72hh-72h6, 7108-7136, 7066-7072  G H Open Hole Casing Shoe 7272  CIL Well, TEST Natural Prod. Test: bbls.oil, bbls water in CAS WELL TEST Natural Prod. Test: bbls.oil, bbls water in CAS WELL TEST Natural Prod. Test: TSTA MCF/Day; Hours flowed Method of Testing (pitot, back pressure, etc.):  CHART SAX Test After Acid or Fracture Treatment (After recovery of volusing Shoe Size 3/h Method of Testing) Multi Point Basing CAOF 3121 MCFED  Choke Size 3/h Method of Testing Multi Point Basing CAOF 3121 MCFED  CAS Transporter New Mexico Tenkers Inc.  Cas Transporter Southern Union Gas Company  Company or Signed by W. B. Smith Title Area Succerta	BY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  thon Production Go. State Well No. 1-16 in SW 1/4	