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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	E-588-2

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

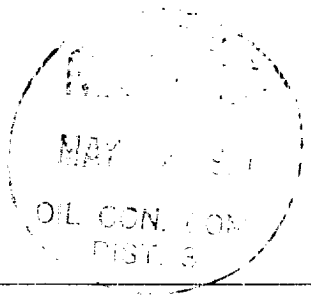
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SOUTHERN UNION PRODUCTION COMPANY	8. Farm or Lease Name STATE COM
3. Address of Operator P. O. Box 808, FARMINGTON, NEW MEXICO 87401	9. Well No. 1
4. Location of Well UNIT LETTER G, 1917 FEET FROM THE NORTH LINE AND 1776 FEET FROM THE EAST LINE, SECTION 16 TOWNSHIP 28 NORTH RANGE 9 WEST NMPM.	10. Field and Pool, or Wildcat BASIN DAKOTA
15. Elevation (Show whether DF, RT, GR, etc.) GROUND LEVEL (61.09 FT.)	12. County SAN JUAN

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

WE PROPOSE TO:

- RIG UP WORKOVER UNIT. PULL 1-1/2", E.U.E. TUBING.
- RUN 4-1/2" BAKER MODEL "G" PACKER ON 1-1/2" TUBING. SET PACKER ABOVE DAKOTA PERFORATIONS AT APPROXIMATELY 6800 FT. SWAB TUBING AND CHECK GAS AND WATER PRODUCTION.
- IF WATER PRODUCTION DECREASES THE ANNULUS BETWEEN THE 1-1/2" TUBING AND THE 4-1/2" CASING FROM THE TOP OF THE PACKER TO THE SURFACE WILL BE FILLED WITH APPROXIMATELY 33 BARRELS OF INCO KEN-PAK MATERIAL.
- COMPLETE REPAIR AND RETURN WELL TO PRODUCTION.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED Gilbert D. Toland, Jr.	TITLE DRILLING SUPERINTENDENT	DATE APRIL 29, 1971
APPROVED BY Ernest Chavez	TITLE Sup. Dist. III	DATE 5-3-71
CONDITIONS OF APPROVAL, IF ANY:		