DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERA" OR	

Original Signed by FRANK T. HOUTE TITLE

CONDITIONS OF APPROVAL, IF ANY:

## OIL CONSERVATION DIVISION

APR | 3 19.

OTHER  OT	DISTRIBUTION		P. O. BOX 2088			Revised 10-1-76
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State Com    State Com	OSE THIS FUT OF	PLICATION FOR PERMIT -" IFG	- C-1011 FC1 BUCF	PROPOSALS.)		7. Unit Agreement Name
State Com    Address of Opening   State Com   State Co		<b>-</b>				
State Com  Union Texas Potroloum Corporation  Address of Speniar  P. O. Box 1290. Farmington, New Mexico  Lecension of well  Basin Dakota  1776  East  16 28N  18. Elevation (Show whether DF, RF, GR, etc.)  6409'  15. Elevation (Show whether DF, RF, GR, etc.)  Subsequent Report of Other Data  NOTICE OF INTENTION TO:  NOTICE OF INTENTION TO:  Subsequent Report of Completed Operations (Clearly state oil persionest densits, and give pertinent dates, including estimated date of standard standard standard and standard and standard and standard date of standard and source approach well at 420' and 4885'. The 4885' leak was squeezed with 370 sx. The well was cleaned out and casing pressure tasted ok at 1500 PSI. The 1-1/2" production tubing was repaired and landed at 7708'. The well was returned to production.	WELL WELL	OTHER-				R Form or Lease Name
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SUPERVISOR DISTRICT # 3