

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-588-2	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Union Texas Petroleum Corporation	8. Firm or Lease Name State Com
3. Address of Operator P.O. Box 1290, Farmington, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1917</u> FEET FROM THE <u>North</u> LINE AND <u>1776</u> FEET FROM <u>East</u> <u>16</u> <u>28N</u> <u>9W</u> N.M.P.M. THE LINE, SECTION TOWNSHIP RANGE	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6409'	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

During a routine tubing job on 11/19/84, two casing leaks were found in the above captioned well at 420' and 4885'. The 4885' leak was squeezed with 210 sx cement and the 420' leak was squeezed with 370 sx. The well was cleaned out and casing pressure tested ok at 1500 PSI. The 1-1/2" production tubing was repaired and landed at 7708'. The well was returned to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. P. Gault</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>4/11/84</u>
APPROVED BY <u>Original Signed by FRANK T. HANZ</u>	TITLE <u>SUPERVISOR DISTRICT # 3</u>	DATE <u>APR 13 1984</u>
CONDITIONS OF APPROVAL, IF ANY:		