

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-588-2

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name N/A
2. Name of Operator Union Texas Petroleum Corporation	8. Farm or Lease Name State Com
3. Address of Operator 375 US Highway 64, Farmington, New Mexico 87401	9. Well No. 1
4. Location of well UNIT LETTER <u>G</u> <u>1917</u> FEET FROM THE <u>North</u> LINE AND <u>1776</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>28N</u> RANGE <u>9W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6408' GI	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Union Texas Petroleum desires to plug and abandon the subject well as follows:

1. MIRU
2. TOOH, lay down 1-1/2" tbg
3. Run gauge ring
4. Set retainer at 6040' KB. Set 100 sxs CI "B", plug below retainer
5. Perf casing at 4330' KB. Squeeze 25 sxs CI "B" behind casing, spot 10 sxs CI "B" in casing.
6. Perf casing at 3730' KB. Squeeze 25 sxs CI "B" behind casing, spot 10 sxs CI "B" in casing.
7. Spot 10 sxs CI "B" at 2750' KB.
8. Perf casing at 270' KB. Break circulation. Circulate to surface. Circulate 85 sxs CI "B" to surface.
9. Set dry hole marker.
10. Dismantle and remove production equipment.
11. Recontour and reseed.

RECEIVED
JUL 18 1986
OIL CON. DIV.
DIST. 9

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert C. Frank TITLE Permit Coordinator DATE July 11, 1986

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH

DEPUTY OIL & GAS INSPECTOR, DIST. #3

JUL 25 1986

CONDITIONS OF APPROVAL, IF ANY: