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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Santa Fe
Lease No	078390
Unit	Jones

GEOLOGI	CAL SURVEY
CLINDRY NOTICES AN	D REPORTS ON WELLS
SUNDRI NUTICES AN	D KEPOKIS ON WELLE
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS.	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASINGA
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.	SUBSEQUENT REPORT OF ABANDONMENT.
NOTICE OF INTENTION TO PULL OR ALTER CASING.	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Water Fracture X
(INDICATE ABOVE BY CHECK MARK NA	ITURE OF REPORT, NOTICE, OR OTHER DATA)
de la companya de la	****** C 10 e/
	March 8,, 19.56
	$(N)_{N}$
Well No. 3-A is located 1460 It. from.	$\frac{N}{S}$ line and 1460 ft. from $\frac{E}{W}$ line of sec. 15
HE Section 15 28H	Ru sanu
	ange) (Meridian)
Blanco (Field) (County or S	nbdivision) (State or Territory)
(Field) (County or S	ubdivision) (State or Territory)
The elevation of the derrick floor above sea level	is 5886 ft.
	S OF WORK
(State names of and expected depths to objective sands; show sizes, ine points, and all oth	weights, and lengths of proposed casings; indicate mudding jobs, cement- er important proposed work)
3-3-56 Total Depth C.O. to 4780'. Wat	er fractured Lower Point Lookout perforated
	shots per foot, with 17,000 gallons water
and 17,000s sand. Maximum pressure 350	
tion rate 44.5 bbls./min. Flush none,	Botural gage not available.
2 h 56 Bahn) Saudh Annu - ulium bauh da	4710'. Water fractured Upper Point Lookout
	664, with 6 shots per foot with 54,200
	mm pressure 1800#, everage treating pressure
	Flush 4300 gallons. Retural gage not
available.	sweet and Surrenas, wastran Selle 1840
	Over)
I understand that this plan of work must receive approval in w	iting by the Geological Survey before operations may be consequenced.
Company D. Pago Material Gas Company	
4.1.1 % ######	
Address 597	1 2 2 1858
Fernington, New Mexico	By W. A Ollson Con
Totalogical, Best Max 100	DIST
	Title Petroleum legineer

U. S. GOVERNMENT PRINTING OFFICE 16-8437-0

3-4-56 Total lepth, Temp. P.B to A210". Meter fractured Lower Cliff House performed intervals AlA2-A160, with 6 shots per foot with 54,600 millons vater and 55,000\$ send. Meximus pressure 2000\$, average treating pressure 2000\$, and 55,000\$ send. Meximus pressure 2000\$, average treating pressure 2000\$, in Injection rate 46.7 bbls./win. Flush 4200 gallons.

3-4-56 Total Dayth, Temp. F.B. to Al20'. Neter fractured Upper Cliff House performed intervels Adje. F.B. to Al20'. + A090' with 6 shots per foot, with 55,000 gallons treating pressure 1800% same treating pressure 1800% injection rate A6.7 bels./win. Flush A20 gallons.

NEW MEXICO OIL CONSERVATION COMMISSION

						0 0 1/11/11		Form C-	128
		7	Well Locat	ion and	or Gas	Prorat		February	7. 1956
Operator	El Paso I	Satural Gas (company	···	Lease_	Jones	-		
Well No.	3-A	Section_	15	Town	ship	281	Range	8w	NMPM
Located_	1460	Feet Fi	om	h	Line,_	1460	Feet Fro	East m	Line,
	San Juan		County	, New M	lexico.	G. L.	Elevation_	5876	
Name of 1	Producing	Formation	Mess Ver	le	Pool	Rianco	Dedica	ted Acrea	age_ 32 0
	(N	ote: All dis	tances mu	st be fr	om out	er bound	laries of Sect	cion)	
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l. Is this		ual Comp.?	Yes No	o X .	Thi	s is to c	ertify that th	e above n	lat was
		_			pre	pared fr	om field note	s of actua	al surveys
2. If the	answer to	o Question l completed v	is yes, a	re there			or under my		
	ed acreas		No No				ne are true a knowledge an		t to the
NT		A							
Name Position.	204	rolem Bar	reily		Dat	e Survey	red 1-4-56		
Represent		roleum Engin Paso Matural		iny	Reg	istered	Professiona	l Enginee	r and/or
Address_	Box	997, Farmin	gton, H.M.			d Survey		.	•

OIL CONSERVAT	ION COMMISS	SION
AZTEC DIST	RICT OFFICE	
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DISTR	BUTTON	
	TOTAL PARTY	
Operator		
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State Land Office		
U. S. G. S.		
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		A - The Assessment Street Colleges Co.

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Revised	12-1-55

	Blane	0 75004 1		_Formation		E letter		_County	4	
Init	ial		Annual		Spec	ial		Date of	Test	3/20/56
omr	pany Bl R	ase Hats	rel Gas	Company	Lease	Jones	•	— Wel	 1 No.	3-4
- nit	pany El P	Sec. 15	Two.	28 . Rge	8	Purc	haser K1	Pase Nati	arel Ga	e Company
	ng 72 k									
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roa	lucing Thru:	Casıı	ng ,	Tul	03.ng	Sin	Type we gle-Brade	enhead-G.	G. or C	.O. Dual
ate	of Complet	ion:		Packer	<u> </u>	"	Reservo	oir Temp		
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Livit	iquid Hydro ty of Liqui	carbon F	arbons		cf/bbl. deg.	· · · · · · · · · · · · · · · · · · ·	Speci Speci	fic Gravit	PC Ca	ing Fluid
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osol OMP/	iquid Hydro ty of Liqui Pw Pt (psia)	carbon H	F _c Q	(F _c Q) ²	cf/bbl.deg. (F. (1	cQ) ² -e ^{-s})	Speci Speci P _c	fic Gravit	PC Ca	ing Fluid

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Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	NOTICES	S AND	REPORT	S ON	WELLS	
NOTICE OF INTENTION TO DRILL			SUBSEQUENT REPORT	OF WATER CUI	E OFF	I
NOTICE OF INTENTION TO CHANGE F	PLANS		UBSEQUENT REPORT	OF SHOOTING	P ACIDIZING	
NOTICE OF INTENTION TO TEST WAT	ER SHUT-OFF	i II s	UBSEQUENT REPORT	OF ALTERING	ACIDIZING	
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NOTICE OF INTENTION TO PULL OR	ALTER CASING		UPPLEMENTARY WEL			
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/Marion					ان	W W
(INDICA	TE ABOVE BY CHECK	MARK NATURE	OF REPORT, NOTICE	OR OTHER DATA	, SWING	10th
				36ktro	h 15	, 1956
Vell No. 3-4 is locate	ed 1460 ft. f	rom_{-} $\{N\}$	line and 1460	ft. from	E),, ,) E
M section 15				ic. irom	the or s	sec. 15
(1/2 Sec. and Sec. No.)		4				
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are expected debtus to	pojectivė sands; shov					
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tate names of and expected depths to c	ing points, and	w sizes, weight all other imp	ts, and lengths of propretant proposed work	pposed casings; i c)	ndicate muddin	g jobs, cemen
A 2-16-56. Total In-						
in 2-16-56. Notel Day	pta 176'.					
in 2-16-56. Sotal Dec Son & Jointo 9 5/5", 2 with 125 snoke regular	pta 176'.					
A 2-16-56. Total In-	pta 176'.					
in 2-16-56. Sotal Dec Son & Jointo 9 5/5", 2 with 125 snoke regular	pta 176'.					
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in 2-16-56. Sotal Dec Son & Jointo 9 5/5", 2 with 125 snoke regular	pta 176'.					
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in 2-16-56. Rotal Dec ion 4 Juinte 9 5/5", 2 rith 125 sacks regular	pta 176'.					
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in 2-16-56. Botal Decimal Jointon 9 5/5", 2 rith 125 snoke regular held 500/ 30 minutes.	pth 176'. 25.4%, Armeo r comment ein	apiral culated	wold ensing to surface.	(166.) *	APA LONG	1956 1956
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in 2-16-56. Sotal Dec Son & Jointo 9 5/5", 2 with 125 snoke regular	pth 176'. 25.4, Armoo cir.	ayisal	wold ensing to surface.	(166.) *	APA LONG	1956 1956
understand that this plan of work m	pth 176'. 25.4, Armoo cir.	ayisal	wold ensing to surface.	(166.) *	APA LONG	1956 1956
in 2-16-56. Sotal Dec Son & Jointo 9 5/5", 2 with 125 snoke regular	pta 176'.					

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Farming (Pla		Maxico	April	5, 1956 (Date)
WE ARE I	HEREBY F	REQUESTING	G AN ALLOWABLI	,	•	AS:		, = = 277/
El Paso	Natural	Gas Compai	ny J e	mes w			SW 1/4	NE 1/4
(Co	ompany or O	perator)	(1	.ease)				
G (Unit	, Sec	c <u>1</u> 2,	T 28N , R	OW NMP	°M.,	<u> </u>	nco	Pool
, –	•		County. Date Spudo	led 2-17-5	56 n	ate Completed	3-13-	56
	se indicate				, .	ate completee	4	••••••••••••
1		100000				ENGE I		_
			Elevation5	576' T	otal Depth	2102.	, 2:3x C.	0. 5780'
	x		Top oil/gas pay (4034-4044, Casing Perforati	4034 ' (Perf. 4080-4090 : ions: 4654-466	.) Name 8q. W/100 64, 4732-4	of Prod. For sx. DOC) 4 742, 4763-	m Mesa 1 142-4160 4773.	Verde , 4620-463
			Depth to Casing					
			Deput to Casing	snoe of Prod. S	ouring	1.).2		······································
			Natural Prod. T	est	·····	•••••••		BOPD
			based on	LL1	la (Oi) i-a	7.7		M:
			based on		is. Oil in		.rs	
1460' N ,	1460'E		Test after acid of	or shot				BOPD
Casing	and Cemen	ting Record	Based on	5.6.1	la Oil in	t.i		Min.
Size	Feet	Sax	based on	001	is. Oii in			
9 5/8"	162'	125	Gas Well Poten	tial 13,692 M	CF/D Abso	lute Open	Flow	
7"	2495 ·	250	Size choke in in	ches		• • • • • • • • • • • • • • • • • • • •		***************************************
	2497	2,0					1	
5 1/2"	47651	300	Date first oil rur	to tanks or gas	to Transmiss	ion system:	w/o Pipel	Line
	h==0.		Transporter taki	ng Oil or Gas:		El Paso Ma	tural Ga	Company
2"	47581		Transporter take	ng on or our	************		A	
Remarks:						i	Free L	•
						#	APR 1	
						11	OIL CON	t e
I hereb	ov certify th	nat the inform	nation given above is	true and comp	lete to the bes	st of my know	edge. Dion	
			4. 10. 19.			Matural G		
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itleOi	I and Gas	bspector I	Dist. #3.				garanig (well	
	·	••••••	••••••••••	Name	E. J. C			
				A ddress	Box 997	, Farmingt	on, N.M.	

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