

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

9-20-57  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Jones Well No. 3-A, in SW  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

G Sec. 15, T. 28, R. 8, NMPM., Blanco Pool  
Unit Letter

San Juan

County. Date Spudded 2-17-56 Date Drilling Completed 3-13-56  
Elevation 5876 Total Depth 4785 PBD c/o - 4780

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 4034 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 4732-4742, 4763-4773  
Perforations 4034-4044, 4080-4090, 4142-4160, 4620-4631, 4654-4664,

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 4775 Depth \_\_\_\_\_ Tubing 4758

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: AOF - 13,692 MCF/Day; Hours flowed 3

Choke Size .750" Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, sand): \_\_\_\_\_

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas

Remarks: A stop lubricator, piston and control panel was installed to facilitate the removal of liquids from the well bore.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 24 1957, 19\_\_\_\_

El Paso Natural Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

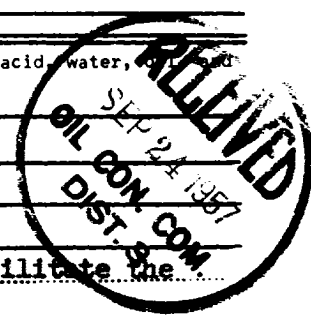
Title Supervisor Dist. # 3

By: K. C. McBride  
(Signature)

Title District Production Engineer  
Send Communications regarding well to:

Name \_\_\_\_\_

Address \_\_\_\_\_



<b>OIL CONSERVATION COMMISSION</b>		
<b>AZTEC DISTRICT OFFICE</b>		
<b>No. Copies Received</b>		<b>4</b>
<b>DISTRIBUTION</b>		
	<b>N. O. FURNISHED</b>	
Operator	1	
Survey Fee	1	
Production Office	1	
State Land Office		
C. S. & S.		
Transporter		
File	1	✓

# NEW MEXICO OIL CONSERVATION COMMISSION

P. O. BOX 871  
SANTA FE, NEW MEXICO

GAS SUPPLEMENT NO. (NW) ~~1321~~ **ST 1092** DATE **1-18-60**

## NOTICE OF WELL CONNECTION OR AUTHORITY TO ASSIGN ALLOWABLE ALL VOLUMES EXPRESSED IN MCF

The operator of the following well has complied with all the requirements of the Oil Conservation Commission and may be assigned an allowable as shown below.

Date of Connection \_\_\_\_\_ Date of First Allowable or Allowable Change **3-1-59**  
Purchaser **EPMB** Pool **BLANCO NV**  
Operator **EPMB** Lease **JONES "A"**  
Well No. **3** Unit Letter **G** Sec. **15** Twp. **28** Rnge. **8**  
Dedicated Acreage **32(1)** Revised Acreage \_\_\_\_\_ Difference \_\_\_\_\_  
Acreage Factor **1.10** Revised Acreage Factor \_\_\_\_\_ Difference \_\_\_\_\_  
Deliverability **75(1)** Revised Deliverability \_\_\_\_\_ Difference \_\_\_\_\_  
A x D Factor **73(1)** Revised A x D Factor \_\_\_\_\_ Difference \_\_\_\_\_

### DECLASSIFIED MARGINAL TO NON-MARGINAL

SUPERVISOR, DISTRICT \_\_\_\_\_

### RECALCULATION OF SUPPLEMENTAL ALLOWABLE

MONTH	% OF MO.	ALLOWABLE DIFFERENCE	MONTH	% OF MO.	ALLOWABLE DIFFERENCE
JANUARY		<b>9261</b>	JULY		<b>6030</b>
FEBRUARY			AUGUST		<b>7015</b>
MARCH	<b>1.0000</b>	<b>9175</b>	SEPTEMBER		<b>7925</b>
APRIL		<b>7505</b>	OCTOBER		<b>5718</b>
MAY		<b>1513</b>	NOVEMBER		<b>7110</b>
JUNE		<b>5716</b>	DECEMBER		<b>9071</b>

TOTAL AMOUNT OF (Cancelled or Additional) ALLOWABLE **NON-MARGINAL 6130 / 1725 RECDIST.**

PREVIOUS ~~DEC~~ MONTH NET ALLOW. ~~MARG.~~ REVISED ~~DEC~~ MONTH NET ALLOW. **33134 Gr.**

PREVIOUS ~~JAN~~ MONTH CURRENT ALLOW. ~~MARG.~~ REVISED ~~JAN~~ MONTH CURRENT ALLOW. **9261**

EFFECTIVE IN THE **FEB.** MONTH PRORATION SCHEDULE.

REMARKS: **All previous Marginal status cancelled. Production charged from date of reclassification.**

### NOTICE OF SHUT-IN

The following described well has been Shut-in for Failure of Compliance :

Purchaser \_\_\_\_\_ Pool \_\_\_\_\_ Date \_\_\_\_\_  
Operator \_\_\_\_\_ Lease \_\_\_\_\_  
Well No. \_\_\_\_\_ Unit Letter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rnge. \_\_\_\_\_  
Effective date of Shut-in \_\_\_\_\_ Reason for Shut-In \_\_\_\_\_

A. L. PORTER, Jr., Director

By \_\_\_\_\_

# NEW MEXICO OIL CONSERVATION COMMISSION

DATE 1-15-50 BY W. L. BROWN CAS SUPPLEMENT NO. 0100

NOTICE OF WELL CONNECTION OR AUTHORITY TO ASSIGN ALLOWABLE  
ALL VOLUMES EXPOSED IN MONTH

The operator of the following well is required to comply with all the requirements of the Oil Conservation Commission and may be assigned an allowable production volume.

Name of Operator	Date of Connection	Well No.	District	County

SUPERVISOR'S SIGNATURE

## REGULATION OF SUPPLEMENTAL ALLOWANCE

MONTH	ALLOWABLE SUPPLEMENT	MONTH	ALLOWABLE SUPPLEMENT
JANUARY		JULY	
FEBRUARY		AUGUST	
MARCH		SEPTEMBER	
APRIL		OCTOBER	
MAY		NOVEMBER	
JUNE		DECEMBER	

TOTAL ALLOWABLE IN MONTH OF 1-15-50 IS 1000 BBL.

PREVIOUS MONTH'S ALLOWANCE WAS 1000 BBL.

CURRENT MONTH'S ALLOWANCE IS 1000 BBL.

OPERATION SIGNATURE

DATE 1-15-50

BY W. L. BROWN

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