

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF 04208

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
MCCULLEY JOHNSON 1

2. Name of Operator
CONOCO INC.
Contact: DEBORAH MARBERRY
E-Mail: deborah.moore@usa.conoco.com

9. API Well No.
30-045-07478

3a. Address
P.O. BOX 2197 DU 3066
HOUSTON, TX 77252

3b. Phone No. (include area code)
Ph: 281.293.1005
Fx: 281.293.5463

10. Field and Pool, or Exploratory
AZTEC PICTURED CLIFFS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
15 9 1650 N 940 E
Sec 24 T28N R10W S49E6L 1050FWL

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Final Abandonment Notice
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was plugged on July 20, 2001. Attached are the daily summaries.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #10576 verified by the BLM Well Information System
For CONOCO INC., sent to the Farmington**

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 02/28/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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MMOCD *sm* OFFICE

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-

1211

Conoco Inc.

McCulley-Johnson #1

1650' FNL & 990' FEL, Section 15, T-28-N, R-9-W

San Juan County, NM

Lease No. NM-04208

API No. 30-045-07478

July 31, 2001

Page 1 of 2

Plug & Abandonment Report

Plugging Summary Continued:

07-19 Held JSA. Open up well, no casing pressure, tubing on a vacuum. TOH with tubing. RU wireline and tag cement at 3548'. Perforate 3 HSC squeeze holes at 2260'. Set 5-1/2" PlugWell retainer at 2210'. TIH with tubing and sting in/out of retainer. Pressure test casing to 500# for 5 min, held OK. Sting back into retainer and establish rate in squeeze holes 2 bpm at 0#. Plug #2 with retainer at 2210', mix 223 sxs cement, squeeze 171 sxs outside 5-1/2" casing from 2260' to 1860' and leave 52 sxs inside casing to cover Pictured Cliffs and Fruitland tops. TOH. Perforate 3 HSC squeeze holes at 1331'. Establish rate into squeeze holes 2 bpm at 400#. Set 5-1/2" PlugWell retainer at 1281'. TIH with tubing and sting into retainer. Plug #3 with retainer at 1281', mix 171 sxs, squeeze 130 sxs outside 5-1/2" casing from 1331' to 1028' and leave 41 sxs inside casing to cover Kirtland and Ojo Alamo tops. TOH and LD tubing with stinger. Perforate 3 HSC squeeze holes at 219'. Establish circulation out bradenhead with 40 bbls water. Plug #4 with 103 sxs cement pumped down 5-1/2" casing from 219' to surface, circulate 1 bbl good cement out bradenhead. Partially RD. ND BOP and dig out wellhead. S. McFadden, Conoco, issued Hot Work Permit. Cut off wellhead and found cement at surface in both the annulus and casing. Mix 30sxs cement and install P&A marker. SDFD. C. Gall with BLM, was on location.

07-20 Held JSA. RD and MOL.

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Plug & Abandonment Report

Cementing Summary:

Plug #1 with CIBP at 3715', spot 20 sxs cement inside casing above up to 3539' to isolate the Meaverde open hole interval.

Plug #2 with retainer at 2210', mix 223 sxs cement, squeeze 171 sxs outside 5-1/2" casing from 2260' to 1860' and leave 52 sxs inside casing to cover Pictured Cliffs and Fruitland tops.

Plug #3 with retainer at 1281', mix 171 sxs, squeeze 130 sxs outside 5-1/2" casing from 1331' to 1028' and leave 41 sxs inside casing to cover Kirtland and Ojo Alamo tops.

Plug #4 with 103 sxs cement pumped down 5-1/2" casing from 219' to surface, circulate 1 bbl good cement out bradenhead.

Plugging Summary:

Notified BLM on 07/17/01

07-17 MOL. Held Safety Meeting. RU rig. Layout relief lines to pit. Blow down 100# bradenhead pressure and 150# casing pressure. Well unloading condensate. ND wellhead and NU BOP, test. Attempt to back-out jam nuts. Found jam nuts frozen, unable to back out, rounded off ends. ND BOP and NU wellhead; shut in. Unable to get Woods Group service man or hot work permit. Shut in well. SDFD.

07-18 Held JSA. Open up well and blow down 20# tubing pressure, 60# casing pressure and 10# bradenhead pressure. Pump 30bbls water down tubing to kill well. Remove wellhead. Hot work permit issued by S. McFadden, Conoco to cut off jam nuts. Held Safety Meeting with Woods Group service man. Cut off jam nuts. PU on tubing hanger to see if tubing free and check size. NU BOP and test. Attempt to TOH with tubing, found to be stuck. RU A-Plus wireline truck. RIH with 2-3/8" gauge ring with CCL to 4526, unable to get deeper. Did not find packer or anchor. S. Mason with BLM, approved to cut tubing. RIH with 1-11/16" jet cutter and cut tubing at 3765'. TOH with 121 joints 2-3/8" tubing and a 3' piece. Observed heavy drilling mud on tubing from 600' down. Round-trip 5-1/2" gauge ring to 3720'. Set 5-1/2" PlugWell CIBP at 3715'. TIH and tag CIBP at 3715'. Circulate well clean with 90 bbls water. Attempt to pressure test casing, leak 1/2 bpm at 500#. Plug #1 with CIBP at 3715', spot 20 sxs cement inside casing above up to 3539' to isolate the Meaverde open hole interval. TOH and WOC due to casing leak. SDFD.