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(Revised 7/1/53)
(Form C-106)

AREA 840 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Southern Union Gas Company
(Company or Operator)

Sanchez
(Lease)

Well No. 1-A, in SE 1/4 of NE 1/4, of Sec. 16, T. 28-N, R. 9-W, NMPM.

Aztec Pictured Cliffs Pool, San Juan County.

Well is 1650 feet from North line and 690 feet from East line

of Section 16. If State Land the Oil and Gas Lease No. is E-2131-A

Drilling Commenced 9-20-1955 Drilling was Completed 9-27-1955

Name of Drilling Contractor Banner Drilling Co. McKinney Drilling Co.

Address Farmington, N.M. Farmington, N. M.

Elevation above sea level at Top of Tubing Head 6488' The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 2578 to 2645 (q) No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8	36#	New	193.99				Surface Production
5-1/2	15.5#	New	2580				Production String
1'		New	2604				Siphon Line

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-3/4	9-5/8	194 GL	125	Haliburton		
8-3/4	5-1/2	2578 RKH	100	Haliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

San oil fraced 2578 feet to 2645 feet with 22,600 gals. oil and 16,000# sand.

Result of Production Stimulation.

Depth Cleaned Out.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from -0- feet to 2645 feet and from _____ feet to _____ feet.
 Cable tools were used from Cleaning Out feet to _____ feet and from _____ feet to _____ feet.

Up to Producing.....	19.
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OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____% was
 _____ was oil; _____% was emulsion; _____% water; and _____% was sediment. A.P.I.
 Gravity _____

GAS WELL: The production during the first 24 hours was 2828 M.C.F. plus _____ barrels of
Liquid Hydrocarbon. Shut in Pressure 739 lbs.

Length of Time Shut in..... **21 Days**

Southeastern New Mexico

T. Amb.	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. XXXXXX Fruitland 2330
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs 2575
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abc	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

T.	Ojo Alamo.....	
T.	KILPAT Fruitland.....	2330
T.	Farmington.....	
T.	Pictured Cliffs.....	2575
T.	Menefee.....	
T.	Point Lookout.....	
T.	Mancos.....	
T.	Dakota.....	
T.	Morrison.....	
T.	Penn.....	
T.		
T.		
T.		
T.		

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	1420	1420	Shane & sand				
1420	1700	580	Alamo sand & shale				
1700	2590	890	Shale & sand				
2590	2645	55	Sand & coal				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 31, 1955

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(Date)

Company or Operator Southern Union Gas Company Address 1001 Burt Building, Dallas, Texas

Name W. WIEDERKEHR Position or Title Manager, Exploration Dept.

A. M. Wiederkehr