Admit 5 Creice
Appropriate District Office
DISTRICT 3
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II P.O. Drawer DD, Assasia, NM \$8210 Santa Fe, New Mexico 87504-2081 DISTRICT III 1000 Rio Binzos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ON PLA BOW MERIDIAN OIL INC. P. O. Box 4289, Farmington, New Mexico 87499 Research(s) for Filing (Check proper host) Other (Please explain) Change in Transporter of CE Dry One Casingheed Gau Coodenante New Wall Effect. Change in Operator 6123190 If change of operator give name Union Texas Petroleum Corporation, P. (). Box 2120, Houston, TX 77252-2120 and address of previous operator IL DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation | AZTEC PICTURED CLIFFS Kind of Lease Suite, Federal or Fee Lesse No. E21313 SANCHEZ COM "A" Unit Latter \_ Feet From The 281 91/ SAN JUAN Section 16 P. O. Box 4289, Farmington, NM 87499 ts (Give address to which approved copy of this form is to be sent)

Gas Company of New Mexico					P. O. Box 1899, Bloomfield, NM 87413					
If well produces oil or liquids, give location of tents.	Unit	Sac.	Twp	Ptype.						
If this production is commingled with that !  IV. COMPLETION DATA	from may o	ther lease o	or pool, p	pive comming	ing order sumi	ж.				
Designate Type of Completion	- (X)	Ot W	•0	Gas Weil	New Well	Workerner	Dнероц 1	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Data Compl. Ready to Prod.				Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Ol/Cas Pay			Tubing Depth		
Performines								Depth Casing Shoe		
		TUBING	G, CAS	ING AND	CEMENTI	NG RECOR	D	1		
HOLE SIZE CASING & TUI						DEPTH SET		SACKS CEMENT		
	├				<del> </del>			<del> </del>		
								<del> </del>		
V. TEST DATA AND REQUES OIL WELL (Test must be ofter in					be coval to or	exceed up all	rushle for th	is death or be	for full 24 hou	72.)
Date First New Oil Rus To Tank	Date of Test				Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bhis.				Water - Bbla.			ELAEIU		
GAS WELL					±	ti	u = u	d 1990	, W	
Actual Frod. Test - MCF/D	Length of Test				Bbla. Conden	mis/MMCF		Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Caning Pressure (Shistin) DIST. 3					

Printed Name 6/15/90 Des

Jarwa

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservat Division have been complied with and that the information given

Signature Leslie Kahwajy

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
 Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

By.

Title.

Date Approved .

OIL CONSERVATION DIVISION

Bill Che

JUL 0 3 1990

SUPERVISOR DISTRICT /3

Prod. Serv. Supervisor

(505)326-9700

- with Rule 111.

  2) All sections of this form must be filled out for allowable on new and recompleted wells.

  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  4) Separate Form C-104 must be filed for each pool in multiply completed wells.