

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~RECOMPLETION~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico March 13, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Johnston, Well No. 8 (PM), in SW 1/4 NE 1/4,
(Company or Operator) (Lease)

G Sec. 17, T. 28N, R. 9W, NMPM, Aztec P.C. Pool
Unit Letter

San Juan

County. Date Spudded 5-13-57 Date Drilling Completed 5-21-57
Elevation 5878' Total Depth 4669' XXXC.O. 4622' T/fish

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1700'N, 1600'E

Top Oil/Gas Pay 2154' (Perf.) Name of Prod. Form. Pictured Cliffs 4569'

PRODUCING INTERVAL -

Perforations 2154-2198

Open Hole None Depth Casing Shoe 2332' Depth Tubing 2181'

OIL WELL TEST -

Natural Prod. Test: bbls, oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls, oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 737 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Press. 539 Tubing Press. Date first new oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: See Reverse Side

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: MAR 16 1958, 19

El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3

By: ORIGINAL SIGNED J.J. TILLERSON
(Signature)

Title: Petroleum Engineer

Send Communications regarding well to:

Name: E. S. Oberly

Address: Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION

OFFICE

No.

85-81-21

From balls. Went on vacuum immediately.
Ran 144 joints 2", 4.7#, J-55 tubing (4524') set at 4534'. Baker "BGJ"
packer at 2379'. Perit. pt. @ 4787' - 4790'. Ran 69 joints 1 1/4" tubing.
(2181') set at 2191'. Perit. pt. @ 2159'.

12-16-58

Set RTTS packer @ 2400'. Gaged both zones. Pictured cliffs gaged 458 MCF/D. Mesa Verde gaged 139 MCF/D. Mixed 60 Gallons Halliburton Mortar w/350 balls. water. Pumped Mortar into Mesa Verde. Pumping pr. 2400#, max. pr. 2900#, I.R. (overall) 8.7 BPM. Dropped 4 sets of 20 balls per set. No reaction. From balls. Went on vacuum immediately.

83-91-01
84-01-01

Went in w/overshot. Got hold of tubing and packer. Pulled 17 stds. Set retrievable packer @ 2144'. Tested 7 5/8" casing above packer. Held 1000# for 30 minutes. Well started blowing out. Killed well & pulled packer. Cleaned out. Blowing. Hit 1 1/4" tubing @ 4569'.

85-6-81

for
tubing
Went in w/overshot. Got hold of tubing and packer. Pulled 17 stds. Set

85-8-2A

thru

SECRET

11-26-58
06-2-58

Rigs up Co. Tools rig # c-99203
KILL well. Started pulling tubing.
Tubing parted on 1st joint.
Fishing

85-42-11

Rtg up Co. Tools rls # c-99203