Form 9-881a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	New	Mexico					
Lease No.	04202						
Unit	John	eton					

SUNDRY NOTICES AND REPORTS ON WELLS

10-58 Cleaning out. Blowing. Hit 1 1/4 tubing 6 4569'. 16-50 Set RTE packer 9 2400'. Caged both zones. Pictured Cliffs saced 453 MJ Fena Verde saced 130 MCF/D. Mixed 60 gal. Selliburto, Morflo v/350 bbls. 1.8. (overall) 8.7 BHC. Bropped 4 sets of 20 bells per set. No reaction				·		
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