## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRORATION OFFICE

## OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

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## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA

PRORATION OFFICE	AUTHORI	ZATION TO TE	RANSF	PORT OIL AND NATUR	IAL GAS		
1.					BRA		
Operator						FIVE	
Tenneco Oil Company E	D LIDMON						III
Address P. O. Box 3249, Engle	wood, CO 80	0155			SEP (	6 1985	ש
Reason(s) for filing (Check proper box)				Other (Please ex	- 8 - 3 - 4		
	in Transporter of:			OIL CON. DIV			
Recompletion Oil		Dry Gas			DIS	T. 3	
Change in Ownership Ca	singhead Gas	Condensa	ite	Well Na	ame	,	
and address of previous owner		ıral Gas, I	P.O.	Box 4990, Farm	ington, NM 874	199	
II. DESCRIPTION OF WELL AND Lease Name	LEASE Well No.	Pool Name, Includir	o Forms	tion	Kind of Lease	110.4	Lease No.
		_	-	aion	State, Federal or Fee	USA	
Jones A LS	4	Blanco-M	V			SF	078390
Location							
Unit Letter :	990	_ Feet From The	N	Line and	1830 Feet	From TheE	
Line of Section 13	Township	28N		Range 8W	, NMPM, Sã	an Juan	County
III. DESIGNATION OF TRANSPO  Name of Authorized Transporter of Oil or  Conoco Inc. Surface T  Name of Authorized Transporter of Casinghead	Condensate X ransportatio	on	<u>ano</u>	P. O. Box 460 Address (Give address to whice	), Hobbs, NM 8	38240	
El Paso Natural Gas				P. O. Box 499	90, Farmingtor	n, NM 87499	
	Unit Sec.	Twp. Rg	je.	Is gas actually connected?	When		
If well produces oil or liquids, give location of tanks.	B 13	28N	8W	Yes			
If this production is commingled with that from	any other lease or pool, g	ive commingling order	r number				
NOTE: Complete Parts IV and V	on reverse side i	if necessary.					
VI. CERTIFICATE OF COMPLIAN	NCE				IL CONSERVATION		C 400F
I hereby certify that the rules and regulations	of the Oil Conservation (	Division have been co	omplied	APPROVED	$\longrightarrow$	SEP	.b.1985_
with and that the information given is true an	id complete to the best	of my knowledge and	d belief.	BY Srank		· ·	
let and				TITLE	- July	SUPERVISO	R DISTRICT # 3
Soft Mikum	'n			This form is to be filed in	compliance with RULE 1104		
Sr. Regulatory Analyst	ignature)				wable for a newly drilled or	deepened well, this f	
	(Title)			11 ' '	ust be filled out completely fe		
SEP	, ,,			Fill out only Section I, II, II or other such change of con	l, and VI for changes of owned	er, well name and or nu	imber, or transporter,
	(Date)			11	st he filed for each pool in r	multiply completed we	lie

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				1					
ctual Prod. Test · MCF/D	Length of Test	Length of Test			IG/MMCF		Gravity of Con	densate	
AS WELL									
	10107 110			Water - Bbls.			Gas - MCF	<u> </u>	V.40.
ctual Prod. During Test	Oil - Bbls.			aid8 - retel//			25/1 205		
ength of Test	enessang priduT		Casing Pressur			Choke Size			
late First New Oil Run To Tanks	Date of Test			Producing Metho	<i>б (ым. ритр,</i> д	s lift, etc.)			
TEST DATA AND REQUES		SE OIL WE	רד	uden or be ror r	(SJNOU \$7 III		bə əa isnui pue iid	ot beecked to	10) aldewolle qu
				te od taum taoti					
							-		
		<del>.</del>	<del></del>					<del></del>	
HOLE SIZE	CASII	ING & TUBING	3ZIS		DEPTH SET			SACKS CEMEN	TV
3210 3 1011				CEMENTIN	е несонр				
eriorations							Depth Casing	Shoe	
Elevations (DF, RKB, RT, GR, etc.)	RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pa	٨		Tubing Depth	<del></del>		
				uidad ima			.0.1.8.9		
babbudded	Date Compl. Ready to Prod.		Total Depth			4100			
Designate Type of Completi	(x) —	Oil Well	Gas Well	New Well	Workover	Deepen	ылд васк	Same Resiv:	Vita Res.'v
V. COMPLETION DATA									

Tubing Presssure (Shut-in)

Testing Method (pilot, back pt.)

Casing Pressure (Shut-in)

'n

Choke Size