

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

RECEIVED
JAN 17 1996

Sundry Notices and Reports on Wells

1. Type of Well
GAS

OIL CON. DIV.
DIST. 3

DHC-1165 NSL-3584

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PC Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1600' FNL, 990' FWL, Sec. 16, T-28-N, R-9-W, NMPM, San Juan County

API # (assigned by OCD)
30-045-07491

5. Lease Number

6. State Oil&Gas Lease #
E-9053-3

7. Lease Name/Unit Name
Sanchez A Com

8. Well No.
2

9. Pool Name or Wildcat
Aztec Pictured Cliffs/
Basin Fruitland Coal

10. Elevation:

Type of Submission

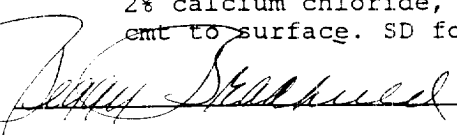
Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☒ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Restimulate	

13. Describe Proposed or Completed Operations

12-28-95 MIRU. SDON.
12-29-95 ND WH. NU BOP. TOO H w/105 jts 1" tbg. TIH w/5 1/2" csg scraper to 2260'.
TOOH. TIH w/5 1/2" CIBP, set @ 2100'. SDON.
12-30-95 Load hole w/30 bbl 2% Kcl wtr. PT CIBP & 5 1/2" csg to 500 psi/15 min, OK.
TOOH. ND BOP. Cut off WH, weld on bell nipple. RU, ran CBL-CCL-GR @
40-2095', TOC @ 1694'. Perf 2 sqz holes @ 1390'. RD. Establish circ. Circ
out 60 bbl drl mud. TIH w/5 1/2" cmt retainer, set @ 1340'. Pump 15 bbl
wtr ahead. Pump 325 sx Class "B" neat cmt, tailed w/50 sx Class "B" neat
cmt w/1% calcium chloride. Displace w/5.2 bbl wtr. TOO H. SD for holiday.
1-2-96 TIH, drill cmt retainer @ 1340'. Drill cmt @ 1341-1380'. Circ hole clean.
TOOH. SDON.
1-3-96 TIH, drill cmt @ 1380-1392'. Circ hole clean. PT sqz holes @ 1390' to 300
psi/15 min, OK. TIH, tag CIBP @ 2100'. Drill on CIBP @ 2100', push to 2322'.
TOOH. SDON.
1-4-95 TIH w/bit, drill on junk @ 2322-2336'. TOO H. TIH w/mill, drill on rubber @
2336-2339'. SDON.
1-5-96 TIH, mill on junk. Drill 6' new hole. TD @ 2343'. TOO H. TIH w/71 jts 3 1/2"
9.3# J-55 tbg, set @ 2343'. Cmdt w/150 sx Class "B" 50/50 poz w/2% Bentonite,
2% calcium chloride, 10% salt, 6.5 pps Gilsonite (215 cu.ft.). Circ 34 bbl
cmt to surface. SD for weekend.

Continued on back

SIGNATURE  Regulatory Administrator January 15, 1996

(This space for State Use)

Approved by ORIGINAL SIGNED BY ERNIE BUSCH

Title

Date

JAN 17 1996

1-8-96 RU, ran CCL-GR @ 1850-2333'. Perf Pictured Cliffs w/1 SPF @ 2262, 2264, 2266, 2268, 2272, 2274, 2284, 2287, 2297, 2302, 2308, 2314, 2320, 2325, 2328'. Acidize w/250 gal 7 1/2% HCL. Frac w/50,000# 20/40 Arizona sd, 15,000# 20/40 Super LC sd, 265 bbl 20# linear foam, 208,000 SCF N2. Set CIBP @ 2253'. PT CIBP & csg to 5600 psi, OK. Perf Fruitland Coal w/1 SPF @ 2053, 2074, 2104, 2129, 2131, 2172, 2176, 2180, 2238, 2242, 2244. Acidize w/250 gal 7 1/2% Hcl. Frac Fruitland Coal w/40,000# 20/40 Arizona sd, 386,000 SCF N2 275 bbl 25# linear gel. SI for gel break.

1-9-96 Blow well & CO.

1-10-96 TOOH. TIH w/mill, circ hole clean. Mill on CIBP @ 2253'. SDON.

1-11-96 Mill on CIBP @ 2253'. Pump mill & circ to 2446'. Circ hole clean. TOOH. Blow well & CO.

1-12-96 TIH to 2343', blow well & CO. TOOH. TIH w/71 jts 1 1/4" 2.4# J-55 EUE tbgs, landed @ 2323'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Fruitland Coal/Pictured Cliffs commingle.