

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

4-25-58
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Sharp Well No. 1 in NW $\frac{1}{4}$ NW $\frac{1}{4}$,
(Company or Operator) (Lease)

D Sec. 18 T. 28 R. 8 NMPM, Blanco Mesa Verde Pool
Unit Letter

San Juan

County. Date Spudded 12-3-50 Date Drilling Completed 1-17-51

Please indicate location:

Elevation 5774 Gd. Total Depth 4636 PBD -

Top Oil/Gas Pay 3815 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations

Open Hole 3820 to 4636 Depth Casing Shoe 3820 Depth Tubing 4636

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: 120 MCF/Day; Hours flowed 6 Choke Size 2" open

Method of Testing (pitot, back pressure, etc.): Pitot

Test After Acid or ~~Fracture~~ shot Treatment: 4140 MCF/Day; Hours flowed 6

Choke Size 2" Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): _____

Casing Tubing Date first new
Press. Press. oil run to tanks

Oil Transporter _____

Gas Transporter El Paso Natural Gas Company

Remarks: The tubing was perforated with two holes at 3771 because of a bridge in the Menafee zone. The well was returned to production status 3-20-58.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 29 1958, 19_____

El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: _____

Title Supervisor Dist. # 3

By: _____

K. C. McBride (Signature)

Title Production Engineer

Send Communications regarding well to:

Name _____

Address _____

RECEIVED

APR 29 1958

OIL CON. COM.

DIST. 3

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 4

DISPOSITION

	COPIES	FILE
Operator	1	
Sampler	1	
Inspector	1	
Stationary		
J. S. C. S.		
Transporter		
File	1	✓