

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports **54 AUG 19 PM 2:46**

070 FARMINGTON, NM

1. Type of Well
GAS

RECEIVED
SEP - 2 1994

2. Name of Operator
MERIDIAN OIL

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
990'FNL, 990'FWL, Sec.18, T-28-N, R-8-W, NMPM

5. Lease Number
SF-079205
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Sharp #1
9. API Well No.
30-045-07494
10. Field and Pool
Otero Cha/Blanco MV
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|---|--|--|
| ☐ Notice of Intent | ☐ Abandonment | ☐ Change of Plans |
| ☒ Subsequent Report | ☒ Recompletion | ☐ New Construction |
| ☐ Final Abandonment | ☐ Plugging Back | ☐ Non-Routine Fracturing |
| | ☐ Casing Repair | ☐ Water Shut off |
| | ☐ Altering Casing | ☐ Conversion to Injection |
| | ☒ Other - sidetrack workover | |

13. Describe Proposed or Completed Operations

- 8-4-94 MIRU. NU BOP. Work stuck tbg. Made chemical cut @ 3768'. RD. TOOH w/123 jts & 12' cut off tbg. RU, set 7" cmt retainer @ 3214', 7" collar @ 3215'. TIH Load hole w/wtr, PT tbg to 1500 psi, OK. Sqz below 7" retainer w/235 sx Class "B" cmt w/1.5 pps Gilsonite 0.25 pps Celloseal (300 cu.ft.). Sting out of retainer. PT 7" csg to 1000 psi, OK. TOOH w/tbg. Ran CBL, TOC @ surface. ND BOP. Weld extension on 7" csg.
- 8-5-94 NU BOP. TIH w/6 1'8" starting mill, set whipstock on 7" cmt retainer & shear off Start milling window @ 3188'.
- 8-6-94 Mill window @ 3188-3203'.
- 8-7/8-94 Drilling.
- 8-9-94 Drill to TD @ 4840'. Ran open hole logs. Ran 110 jts 4 1/2" 10.5# K-55 STC csg, set @ 4840. Cmt w/118 sx 65/35 poz w/6% gel, 2% calcium chloride, 3 pps Gilsonite (209 cu.ft.). Tailed w/100 sx Class "B" w/2% calcium chloride (118 cu.ft.). WOC.
- 8-10-94 PT to 500 psi, OK. RU, ran CBL @ 1800-4840'. TOC @ 2750'. RU, PT csg to 3500 psi OK.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 8/18/94

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date **ACCEPTED FOR RECORD**

AUG 31 1994

FARMINGTON DISTRICT OFFICE

NMOOD

8-11-94 RU, perf Point Lookout @ 4349-4793 w/27 holes. Frac w/104,000 gal slk wtr, 103,000# 20/40 sd. Set RBP @ 4320', dump sd on top. Perf Cliff House @ ~~3833-4347~~ w/31 holes. Frac w/117,000 gal slk wtr 125,000# 20/40 sd. Set RBP @ 3750'. Perf Chacra @ 3137-3276 w/37 holes. frac w/76,000 gal slk wtr, 65,000# 20/40 sd. TIH w/retrieving head to 3280'.

8-12/15-94 Blow well & CO.

8-16-94 TOOH. Set CIBP @ 2800'. Perf @ 2740'. TIH w/pkr @ 2497'. Sqz w/30 sx Class "B" calcium chloride. WOC.

8-17-94 Drill cmt @ 2680-2740'. PT to 700 psi, OK. Drill CIBP @ 2800'. TIH to 4810'. CO 4810'. TIH w/94 jts 2 3/8" 4.7 J-55 tbg, landed @ 4755'. RD. Rig released.