Form	9-331	8
(Feb	1951)	

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## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR Uni GEOLOGICAL SURVEY

Land Office	Santa Pe
Lease No.	√78499-A
Unit	Hardie

Budget Bureau No. 42-R358.4.

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July 1	ة. <sub>19</sub>
No. 1-5   is located	$\left\{ \begin{array}{c} \mathbf{E} \\ \mathbf{W} \end{array} \right\}$ line of sec. 16
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and production casing will be set. Fossible productive in be perforated and fractured. Estimated Schol Depth 5360'. Casing Program: 10-3/4" at 170' with 150 sacks am casent circu 7-5/8" at 3085' with 250 sacks cament.	Lated to the surfe
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## NEW MEXICO OIL CONSERVATION COMMISSION

Well Lo agion and Acreage Deligation Post

Section A.

Date JULY 11, 1957

Operator EL PASO NATURA	***	hease HARDIE "E	" SF 078499-A
Well No. 1 Unit Lette	er B Section	16 Township	
Located CV Feet F	From NORTH Line,	1600 Feet	
County SAN JUAN		Dedicated A	DT 4 144 0
Name of Producing Formation		Pool	
1. Is the Operator the only owne Yes No	er in the dedicated acreage	eout:ined on the play below	"
2. If the answer to question o	ne is "no", have the int	erests of all the owners	een consolidated by communitization
agreement or otherwise? Y	čes No	. If answer is "yes", 1	spe of Corsolidation.

3. If the answer to question two is "no", list all the owners and their respective in, rests below:

Owner Land Description

Section B.

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

El Paso Natural Gas Co.

Representative

(Address)

Parmington, Her Mexico

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This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Scale 4 inches equal 1 mile

Burget .

Date Sary yed