

New Mexico Oil Conservation Commission

Official Well Test Sheet



Date of Open Flow—12/13/51

WELL	LOCATION	PRODUCING FORMATION	TOTAL DEPTH
Warren No. 1 <i>Delhi</i>	Sec. 13 T-28N R-9W	Mesaverde	4706 ft.

Shut in casing head pressure, 72 hours	- - -	1063 psi.
Shut in tubing pressure, 72 hours	- - -	1066 psi.
Rock pressure, psi.	- - -	Unavailable at this time
Time Well opened	- - -	2:00
Time Well gauged	- - -	8:00
Total time open	- - -	6 hours
Size of casing	- - -	7 inch
Size of tubing	- - -	1.9 inch
Size of test nipple	- - -	2 inch
Type gauge used	- - -	Spring
Impact pressure	- - -	10 psi
Side static pressure	- - -	Not Used
Initial potential, MCF in 24 hours	- - -	2,310

Tested by *A. R. Gibson*
Title Petroleum Engineer

Witnessed by *A. R. Gibson*
Title Member-San Juan Basin Operators Engineering Sub-Committee