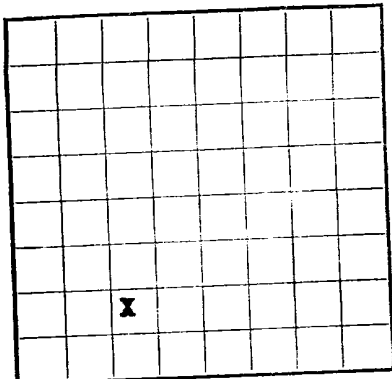


U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078390
LEASE OR PERMIT TO PROSPECT _____

Form 9-330



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
Lessor or Tract Jones Field Blanco State New Mexico
Well No. 1-A Sec. 10 T. 28N R. 8W Meridian NMPM County San Juan
Location 800 ft. N. of S. Line and 1550 ft. E. of W. Line of Section 10 Elevation 6018'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed D. C. Johnston Title Petroleum Engineer

Date April 15, 1955

The summary on this page is for the condition of the well at above date.

Commenced drilling March 12, 1955 Finished drilling March 28, 1955

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 2532 to 2645 (G) No. 4, from 4730 to 4865 (G)
No. 2, from 4125 to 4255 (G) No. 5, from _____ to _____
No. 3, from 4255 to 4730 (G) No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated	Purpose
9 5/8	25.4	P.E.	S.W.	162'	Howco			Surface
7	23	8 RD	J-55	1014'	Howco			Prod. Cas.
7	23	8 RD	J-55	1014'	Howco			Prod. Cas.
2 3/8	4.7	8 RD	J-55	4867'				Prod. Tag.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8	172'	125	Circulated		
7	4075'	500	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		See Well History				

TOOLS USED

Rotary tools were used from 0 feet to 4075 feet, and from 4075 feet to 4880 feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing _____, 19____
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment.
If gas well, cu. ft. per 24 hours 516,000 Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. 1060

EMPLOYEES

_____, Driller
_____, Driller
_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	596	596	Tan cr-grn ss w/thin sh breaks.
596	760	164	Variegated sh w/thin ss breaks.
760	1548	788	Tan to gry cr-grn ss interbedded w/gry sh.
1548	1652	104	Ojo Alamo ss. White cr-grn s.
1652	2202	550	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
2202	2532	330	Fruitland Form. Gry carb sh, scattered coals coals and gry, tight, fine-grn ss.
2532	2645	113	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
2645	4125	1480	Lewis form. Gry to white dense sh w/silty to shaly ss breaks.
4125	4255	130	Cliff House ss. Gry, fine-grn, dense sil ss.
4255	4730	475	Manefee form. Gry, fine-grn s, carb sh & coal.
4730	4865	115	Point Lookout form. Gry, very fine sil ss w/frequent sh breaks.
4865	4880 T.D.	15	Mancos form. Gry carb sh.

(OVER)

