

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

NOV 04 1985

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

BUREAU OF LAND MANAGEMENT

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
See also space 17 below.)
At surface

800' FSL, 1550' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6008'

5. LEASE DESIGNATION AND SERIAL NO.

SF-078390

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jones A LS

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 10, T28N R8W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) sidetrack ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

10/14/85 MI&RU.

10/15/85 RU & killed tbq w/80 bbls KCl & csg w/80 bbls KCl 1%. NUBOP. Press tst'd to 1000# o.k. Pulled & wrkd tbq free. Changed rams. PU Halliburton EZ drill cmt retainer. TIH. PU 2-7/8" D.P.

10/16/85 Set retainer @ 3962'. Inj Rate = 3 bbls min. PT annulus to 1000 psi for 30 min., o.k. Cmt w/300 sxs 65-35 Poz + 6% gel + 2% CaCl2 (552 CF). Tail w/100 sxs Class B + 2% CaCl2 (118 CF) 2200 psi at 1-1/2 bbl/min. Hold 1000 psi. Job complete @ 12:00 noon. TOOH/ NDBOP & NU Gulfco csg spool. Test blind rams - 1000 psi. O.K. & 2-7/8" rams to 1000 psi. O.K.

10/17/85 Fin drilg retainer & dress cmt to 4094'. Survey 3/4 degree. TOOH. PU knuckle jt & 4-3/4" bit. TIH. Drilg 18' survey 2-1/4" degree. Drill to 4130'. Blow hole. TOOH PU 6-1/4" hole opener.

10/18/85 Fin TIH w/hole opener. Open hole to 6-1/4" to 4130'. TOOH. Left one cone & pin in hole. RIH w/6-1/4" reamer. Ream to 4130'. TOOH. PU 6" magnet.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Senior Regulatory Analyst

DATE 10/28/85

(This space for Federal or State office use)

APPROVED BY

TITLE

NOV 06 1985

CONDITIONS OF APPROVAL, IF ANY:

OL CON. DIV.

DIST 3

*See Instructions on Reverse Side