

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
800' FSL, 1550' FWL

14. PERMIT NO. \_\_\_\_\_

15. ELEVATIONS (Show whether DF, KT, GR, etc.)  
6008' GL

5. LEASE DESIGNATION AND SERIAL NO.  
SF-078390

6. IF INDIAN, ALLOTTEE OR TRIBE NAME \_\_\_\_\_

7. UNIT AGREEMENT NAME \_\_\_\_\_

8. FARM OR LEASE NAME  
Jones A LS

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVY OR AREA  
Sec. 10, T28N R8W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

**RECEIVED**  
DEC 16 1985  
BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/24/85 MIRUSU. NDWH. NUBOP. Tagged cmt @ 4933'. DO to 5083'. Circ hole clean.

11/25/85 Finish DO to PBD. Rolled hole w/1% KCl wtr. Spotted 500 gal DI 7-1/2% HCL @ 4830'. POOH. Ran GR/CNL/CCL from PBD to 7" csg shoe. Telecopied to Denver. Ran GR/CBL/CCL from PBD to 3400', TOC @ 3700'-PT to 3500 psi. Perf Lower Menefee and Point Lookout as follows w/1 JSPF: 4669-89', 4696-4702', 4729-36', 4744-60', 4762-72', 4774-88', 4790-99', 4806-14', 4820-30', 4870-72', 4899-4901', 4952-54', 4962-67', 4998-5002', 5020-25', 5038-40'. Total of 122', 122 shots.

11/26/85 Acidized dn csg w/2500 gal weighted 15% HCL and 183 1.1 s.g. ball sealers. AIR - 30 BPM. AIP - 2500 psi. Ball action good, ball of complete. RI junkbasket to PBD. Recovered 106 balls, 89 hits. Frac'd w/3400 BBLS slick 1% KCL wtr and 163,800# 20/40 sd. AIR - 92 BPM. AIP - 3275 psi. Underflushed by 20 BBLS. ISIP - 300 psi. Declining to zero in 4 min. RIH w/2-3/8" tbg, SN, and pmpout plug, and tagged sand @ 4761'. CO to 4825' w/foam. Cld not get below 4825', suspect pmpout plug is lodged in csg collar. PUH and landed tbg in slips @ 4697' (148 jts). Kicked around w/nitrogen.

12/2/85 POOH w/tbg. RIH w/Baker RBP. Set @ 4630'. Load hole. PT csg to 3500 psi. Held o.k. RIH w/tbg. Spot 2 sxs sd on RBP. Spot 400 gals 7-1/2% HCL @ 4588'. POOH w/tbg. Perf MV Menefee w/4" csg gun & 2 JSPF @ 4394-4408', 4411-16', 4423-33',

18. I hereby certify that the foregoing is true and correct

SIGNED Scott McKinnis TITLE Senior Regulatory Analyst DATE 12/11/85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

**ACCEPTED FOR RECORD**

FEB 05 1986  
FARMINGTON RESOURCE AREA  
BY JRK

\*See Instructions on Reverse Side  
NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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5. LEASE DESIGNATION AND SERIAL NO.

SF-078390

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jones A LS

9. WELL NO.

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10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

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4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

800' FSL, 1550' FWL

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14. PERMIT NO.

15. ELEVATIONS (Show whether DE, ST, or FC)  
6008' GL  
BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12/2/85 (Continued) 4504-21', 4580-88'. Total of 54' & 108 holes.

12/3/85 Acidize dwn csg w/2160 gal 15% HCl & 162 - 1.1 S.G. Ball sealers. AIR: 28 BPM AIP: 1000 psig. Good ball action. Complete balloff. RT junkbasket to RBP. Fracture stimulate MV Menefee w/113,400 gal. Slick 1% KCl wtr & 121,800# 20/40 sd. AIR: 86 BPM. AIP: 3000 psig. Underflush by 10 bbl. ISIP: 750 psi. 5 min ISIP: 650 psi. 15 min ISIP: 550 psi. RIH w/Baker RBP. Set RBP @ 4320'. PT RBP to 3500 psi. Held o.k.

12/4/85 Load 4-1/2" x 7" annulus w/1 drum Unichem corrosion inhibitor and wtr. PT to 500 psi, o.k. Spot 250 gal 7-1/2% HCl at 4291'. Perforate MV Cliffhouse 4141'-52' 4168-77', 4180-88', 4191-4224', 4231-61', w/1 SPF. Gun stacked out at 4274'. Unable to perf 4280-4' and 4287-94'. Total 91', 91 holes. Acidize dwn csg w/2000 gal. 15% HCL and 149 ball sealers. AIR: 24 BPM. AIP: 1000 psi. Fracture stimulate MV Cliffhouse w/132,300 gal. 20# gel in 1% KCl wtr and 147,000# 20/40 sd. AIR: 101 BPM AIP: 2300 psi. Underflush by 10 bbl. ISIP: 250 psi 5 min ISIP: 100 psi.

12/5/85 TIH w/tbg and retrieving head. CO to RBP at 4630'. Could not unseat RBP. POOH w/tbg and retrieving head. Retrieving head shows minor scratching.

18. I hereby certify that the foregoing is true and correct

SIGNED *Scott M. King*

TITLE Senior Regulatory Analyst

DATE 12/11/85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

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12/6/85 TIH w/bit and tbg. Tag fill at 4786'. CO to RBP w/N2 foam. POQH w/bit and tbg. RIH w/ 2-3/8" tbg and land 4983'. NDBOP. NUWH. Kick well around w/ N2. Leave well flwg to pit. RDMOSU.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Senior Regulatory Analyst DATE 12/11/85

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APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
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