

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other MV Sidetrack

2. NAME OF OPERATOR
TENNECO OIL COMPANY

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, Colorado 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 800' FSL, 1550 FWL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
SF-078046 078 340

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
Jones A LS

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 10, T28N R8W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

RECEIVED
JUN 11 1986

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDDED 3/12/55 16. DATE T.D. REACHED 10/22/85 17. DATE COMPL. (Ready to prod.) 12/22/85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5948' GL 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 5100' KB 21. PLUG, BACK T.D., MD & TVD 5094' KB 22. IF MULTIPLE COMPL. HOW MANY? _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 0-TD CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
4141' - 5040' KB - Mesaverde

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-CNL-CCL, DIL & Density Logs

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings *in* wells)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	25.4	172' KB	12-1/4"	125 sx	0
7"	20 & 23	4075' KB	8-3/4"	500 sx	0
4-1/2"	10.50	5100' KB	6-1/4"	180 sx	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	4983' KB	

31. PERFORATION RECORD (Interval, size and number)

1 JSPF 91', 91 Holes	2 JSPF 54', 108 Holes
4141-52' 4231-61'	4394-4408' 4580-88'
4168-77'	4411-16'
4180-88'	4423-33'
4191-4224'	4504-21' *(OVER)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4141-4261' KB	Acidized w/2000 gals 15% wgt'd HCL.Frac w/132,300 gals 20# Gel 1% KCL wtr & 147,000# 20/40 sd.
4394-4588' KB	Acidized w/2160 gals 15% wgt'd HCL

33. PRODUCTION Frac w/133,400 gals 1% KCL & 121,800# 20/40 sd.

DATE FIRST PRODUCTION 11/25/85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/22/85	3 hrs.	3/4"	→		299		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	ACCEPTED FOR RECORD	
162	574	→		2,396			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold.

TEST WITNESSED BY
JUN 9 1986

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Scott M. Kenney TITLE Sr. Administrative Analyst DATE June 6, 1986

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Cliffhouse	4134	4261	Sand, shale & gas.
Menefee	4261	4720	Sand, shale & coal.
Point Lookout	4720	4992	Sand, shale & gas.
Mancos			Not logged.
			Upper zones not logged.
			<u>*Perf Cont'd.</u>
			1 JSPF, 122', 122 holes
			4669-89'
			4696-4702'
			4729-36'
			4744-60'
			4762-72'
			4774-88'
			4790-99'
			4806-14'
			4820-30'
			4870-72'
			4899-4901'
			4952-54'
			4962-67'
			4998-5002'
			5020-25'
			5038-40'
			Acidized w/2500 gals. wgt'd 15% HCL. Frac w/3400 bbls slick 1% KCL wtr & 163,800# 20/40 sd.

38. GEOLOGIC MARKERS

NAME	TO	MEAS. DEPTH