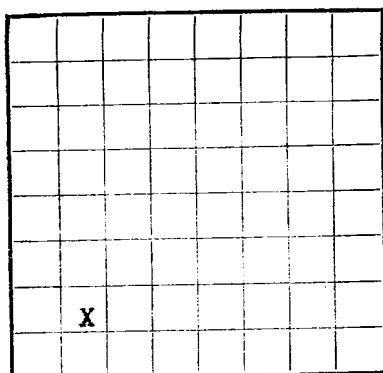
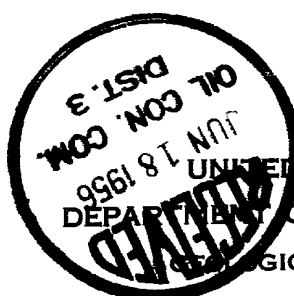




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 080112
LEASE OR PERMIT TO PROSPECT _____

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
Lessor or Tract Riddle Field Blanco State New Mexico
Well No. 2-F Sec. 8 T. 28N R. 8W Meridian NMPM County San Juan
Location 990 ft. N of S Line and 1070 ft. E of W Line of Section 8 Elevation 5938'
(Derrick foot relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Title Petroleum EngineerDate April 9, 1956

The summary on this page is for the condition of the well at above date.

Commenced drilling January 26, 1956 Finished drilling February 6, 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2417 to 2485 (G) No. 4, from 4567 to 4703 (G)
No. 2, from 3992 to 4093 (G) No. 5, from _____ to _____
No. 3, from 4093 to 4567 (G) No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
9-5/8	25.4	8	B.W.	161	Howco				Surface
7	20	8	B.W.	153	Howco				Intermediate
5-1/2	17.5	8	B.W.	153	Howco				Production
2	4.7	8	B.W.	153	Howco				Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	176'	125	Circulated		
7	2522'	200	Single Stage		
5-1/2	4745'	300	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		See Well History.				

TOOLS USED

Gas Drilled

Rotary tools were used from 0 feet to 2522 feet, and from 2522 feet to 4745 feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

February 15, 1956

Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 9,114,000 Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. 1040

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	300	300	Tan cr-grn ss w/thin sh breaks.
300	885	585	Variegated sh w/thin ss breaks.
885	1185	300	Tan to gry cr-grn ss interbedded w/gry sh.
1185	1465	280	Ojo Alamo ss. White cr-grn s.
1465	2110	645	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
2110	2417	307	Fruitland form. Gry carb sh, scattered coals coals and gry, tight, fine-grn ss.
2417	2485	68	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
2485	3992	1507	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.
3992	4093	101	Cliff House ss. Gry, fine-grn, dense sil ss.
4093	4567	474	Manefee form. Gry, fine-grn s, carb sh & coal.
4567	4703	136	Point Lookout form. Gry, very fine sil ss w/frequent sh breaks.
4703	4745 T.D.	42	Mancos formation. Gry carb sh.

17024

10—

CONV FEET

(OVER)

FORMATION

16-42094-8

FORMATION RECORD—Continued

