

RECEIVED  
BLM

94 FEB -7 AM 10:46

~~070 FARMINGTON, NM~~

9/0 ~~FARMINGTON, NM~~ Lease Number  
SF-080101

1. Type of Well  
GAS

6. If Indian, All. or  
Tribe Name

2. Name of Operator  
**MERIDIAN OIL**

7. Unit Agreement Name

3. Address &amp; Phone No. of Operator

8. Well Name & Number  
Riddle G #1

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

4. Location of Well, Footage, Sec., T, R, M

10. **Field and Pool**  
Blanco Mesa Verde

990'FSL, 990'FEL Sec.7, T-28-N, R-8-W, NMPM

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Original	<input type="checkbox"/> Review
<input type="checkbox"/> Copy	<input type="checkbox"/> Approval
<input type="checkbox"/> Summary	<input type="checkbox"/> Disapproval
<input type="checkbox"/> Report	<input type="checkbox"/> Other
<input type="checkbox"/> Other	

<u>  x  </u>	Notice of Intent	<u>    </u>	Abandonment	<u>    </u>	Change of Plans
		<u>    </u>	Recompletion	<u>    </u>	New Construction
<u>    </u>	Subsequent Report	<u>    </u>	Plugging Back	<u>    </u>	Non-Routine Fracturing
		<u>    </u>	Casing Repair	<u>    </u>	Water Shut off
<u>    </u>	Final Abandonment	<u>    </u>	Altering Casing	<u>    </u>	Conversion to Injectio
		<u>  x  </u>	Other - sidetrack workover		

### 13. Describe Proposed or Completed Operations

It is intended to workover the subject well in the following manner:

TOOH w/tbg. If tbg is stuck, cut off tbg approximately 100' below csg shoe. Set cmt ret near bottom of 7" csg. TIH w/2 3/8" tbg, CO. Sting into ret. Test tbg to 2500 psi. Sting all the way through ret, load backside with wtr. PT 500 psi. Squeeze open hole w/cmt. Pull out of ret. Spot cmt on top of ret. Pull up one joint, reverse excess cmt out. Run CBL. Perf squeeze holes above TOC. Squeeze cmt to 50' above Ojo Alamo. Drl to 10' below 7" csg shoe. Sidetrack using a downhole motor. Drill to approximately 4800'. Run a full string of 4 1/2" casing and cmt. Selectively perf and frac the Mesa Verde formation and return well to production.

14. I hereby certify that the foregoing is true and correct:

Signed James Steadwell (SW) Title Regulatory Affairs Date 2/2/94

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

**APPROVED**

Date \_\_\_\_\_

all  
FEB 09 1994

**DISTRICT MANAGER**