

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED
BLM

Sundry Notices and Reports on Wells **14 AUG -8 PM 2:49**

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
990'FSL, 990'FEL, Sec.7, T-28-N, R-8-W, NMPM

070 FARMINGTON, NM ⁵ Lease Number
LF-080101

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Riddle G #1

9. API Well No.
30-045-07542

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Sidetrack workover	

13. Describe Proposed or Completed Operations

7-21-94 MIRU. NU BOP. TIH, cut tbq @ 3825. TOH w/128 jts 2 3/8" tbq. TIH w/7" retainer to 3720'. PT tbq to 1500 psi. PT csg to 1000 psi. Cmt w/50 sx Class "B" cmt w/1.5 pps Gilsonite, 0.25 pps Cello (64 cu.ft), 30 sx Class "B" 10% silica, 0.5% disper (30 cu.ft). Sqzd to 3000 psi. TOH. RU, run CBL @ 0-3100', TOC @ 2470'. Sqz hole @ 1130. NU striper on BOP. TIH w/7" pkr to 989'.

7-22-94 Sqz w/200 sx Class "B" cmt w/2% calcium chloride. Steady returns @ bradenhead but no cmt to surface. SI bradenhead, sqzd 50 sx cmt to 2200 psi. Pulled pkr. WOC w/1000 psi on csg. ND BOP & WLHD, weld on 7" stub. NU WLHD & BOP. RU, ran CBL, TOC @ 940'. Shot sqz holes @ 910'. Run 7" pkr to 772', pump dye. Sqz w/500 sx Class "B" cmt w/2% calcium chloride. Circ cmt to surface. Sqzd to 700 psi. Pull pkr.

7-23-94 Drill cmt @ 818-1130', PT to 500 psi, OK. Drill cmt @ 3114-3400'.

7-24-94 Drill cmt & retainer to 3763'. TOH. TIH w/bit & motor. Time drill to 3784'.

7-25-94 Drill @ 3788-3865'. TOH w/motor. TIH w/bit, drld to 4045'.

7-26-94 Drill & CO.

7-27-94 Drill to TD @ 4900'. TOOH. RU, ran logs. RD.

7-28-94 RU. Ran 109 jts 4 1/2" 10.5# K-55 8RD csg, set @ Cmt w/100 sx Class "B" 65/35 poz, 6% gel, 3 pps Gilsonite, 0.25 pps Cellophane (177 cu.ft.). Tailed w/100 sx Class "B" cmt w/2% calcium chloride (118 cu.ft.). WOC. ND BOP. Set slips, NU BOP.

continued on back

14. I hereby certify that the foregoing is true and correct.

Signed *[Signature]* Title Regulatory Affairs

Date 11/17/94 **ACCEPTED FOR RECORD**

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date AUG 30 1994

CONDITION OF APPROVAL, if any:

FARMINGTON DISTRICT OFFICE

7-29-94 RU, ran CBL. TOC @ 3750'. Perf Point Lookout @ 4357-4537 w/33 holes total. Frac w/98,800 gal slk wtr 104,500# 20/40 Brady sd. TOH to 4320'. Set RBP @ 4320, dump sd, PT. Perf Menefee @ 4025-4258 w/32 holes. Frac w/123,700 gal slk wtr, 125,000# 20/40 sd. TOH to 3990'. Set RBP @ 3990, dump sd. Perf Cliff House @ 3795-3869 w/21 holes. Frac w/69,000 gal slk wtr, 72,200# 20/40 Brady sd. RD. TIH w/retainer.

7-30-/8-2-94 Blow well & CO.

8-3-94 Land 152 jts 2 3/8" 4.7# K-55 tbq, set @ 4577'. RD.