Submit 5 Copies Appropriate District Office DISTRICT! P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instruction at Buttom of Pr

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ell API No. 3004507560 AMOCO PRODUCTION COMPANY P.O. BOX 800, DENVER, COLORADO 80201 Other (Please explain) Reason(s) for Filing (Check proper box)
New Well Change in Transporte
Oil Dry Gas
Casinghead Gas Condensa Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Pool Name, Including Formation
BLANCO (MESAVERDE) JOHNSTON LS FEDERAL NM004202 Location FSL Line and 1840 1180 9W SAN JUAN , NMPM III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Or Condensate Address (Girler (DIAN OIL TNC.) ve address to which approved copy of this form is to be sent) 3535 EAST 30TH STREET, FARMINGTON, NM Address (Give address to which approved copy of this form is to be sent)
P.O. BOX 1492, EL PASO, TX 79978 or Dry Gas Name of Authorized Transporter of Casinghead Gas EL PASO NATURAL GAS COMPANY is gas actually connected? When ? If well produces oil or liquids, give location of tanks. Rue If this production is commingled with that from any other lease or pool, give commingling order number IV. COMPLETION DATA New Well Workover | Deepea | Plug Back | Same Res'v | Diff Res'v Gas Well Oil Well Designate Type of Completion - (X) P.B.T.D. Date Spudded Top Oil/Gas Pay lubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE equal to or exceed top allowable for this depth or be for full 24 hours.) oducing Method (Flow, pump, gas lift, etc.) OIL WELL (Test must be after recovery of total

Date First New Oil Rus To Tank Date of Test EGEIVE Choke Size Length of Test Tubing Pressure Actual Prod. During Test Oil - Bbls. FEB2 5 1991. BULL CON DIV GAS WELL Gravity of Condensate Leauth of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) lesting Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. FEB 2 5 1991 **Date Approved** るシュン SUPERVISOR DISTRICT #3 Doug W. Whaley, Staff Admin. Supervisor

Date

Printed Name February 8, 1991

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

303-830-4280 Telephone No.

with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.