SUBMIT 1 COPY TO

District I P.O. Box 1980, Hobbs, NM District II
P.O. Drawer DD, Artesia, NM \$8211 District III 1000 Rio Brazos Rd, Azzec, NM 87410 State of New Mexico

Energy, Minerals and Natural Resources Department APPROPRIATE

DISTRICT OFFICE

AND 1 CONSERVATION DIVISION DEPUTY OIL & GASTASSECTION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

SEP 11 9 1996

PIT REMEDIATION AND CLOSURE REPORT

Operator:	Amoco Production Company	Telephone: (505) - 326-9200				
Address:		, New Mexico 87401				
	JOHNSTON LS	•				
	or Qtr/Qtr SecSe	ec // TZSN R9W County SAN JWAN				
Pit Type: Sepa	rator Dehydrator $ imes$ O	other				
Land Type: BLM , State , Fee , Other						
Pit Location: (Attach diagram)	Reference: wellhead X Footage from reference:	ce: 18 Degrees East North West South				
Depth To Ground Water: (Vertical distance from contaminants to seasonal high water elevation of ground water)		Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 Points)				
domestic water so	ction Area: et from a private ource, or; less than l other water sources)	Yes (20 points) ONO (0 points)				
	nce to perennial vers, streams, creeks,	Less than 200 feet (20 points) 200 feet to 1000 feet (10 points) Greater than 1000 feet (0 points)				
		RANKING SCORE (TOTAL POINTS):				

Date Remediation St	tarted:	Date Completed:	1/14/95
Remediation Method:	Excavation ×	Approx. cubic yards	280
(Check all appropriate sections)	Landfarmed \times		
	Other		·
Remediation Location (ie. landfarmed onsite, name and location of offsite facility)		ffsite X TOHNSTON LS	<u>.</u>
General Description	Of Remedial Acti	on:	·
Excavati	on - BED ROCK	BOTTOM.	
		······································	
Ground Water Encoun	tered: No 🔀	Yes Depth	
Final Pit: Closure Sampling: (if multiple samples,	Sample location	see Attached Documents	
attach sample results and diagram of sample	Sample depth	111	
locations and depths)	Sample date	1/10/95 Sample time	1450
	Sample Results		
	Benzene(ppm)	0.0168	
	Total BTEX(opm) 24.985	
	Field heads	pace(ppm) <u>998</u>	
	трн <u>1064</u>	ppm	
Ground Water Sample	: Yes No 2	(If yes, attach sample)	results)
I HEREBY CERTIFY TH		N ABOVE IS TRUE AND COMPLET	E TO THE BEST
DATE ///4/95	1	RIIKCI	
SIGNATURE SASI	aw AND TIT	NAME Buddy D. S.	pardinator

BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	C.O.C. NO:
FIELD REPORT: PIT CLOSURE VERIFICAT	ION
LOCATION: NAME: JOHNSTON LS WELL #: 7 PIT: DEH'Y QUAD/UNIT: N SEC: 11 TWP: 23N RNG: 9W BM: NM CNTY: SJ ST: N	DATE STARTED: 1-9-95 DATE FINISHED:
OTR/FOOTAGE: 1180 FSL + /840 F&L CONTRACTOR: TEGE - CONT	ENVIRONMENTAL SPECIALIST:
EXCAVATION APPROX. 30 FT. x 18 FT. X 16 FT. DEEP. CUI	D: LANOFARMED
LAND USE: 100 FORM	
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 60 FEET DEPTH TO GROUNDWATER: > 100 NEAREST WATER SOURCE: > 100 NEAREST SURFA	ACE WATER:
NMOCD FANKING SCORE: NMOCD TPH CLOSURE STD: 5000 PPM GLEV. 5	777 G.L.
SOIL AND EXCAVATION DESCRIPTION: PIT DISPOSITION: TANK IN-	STALLED
SANDERONE BOTHER & 18' BGS, VAY CAMONDERS 16'.	GTNENG TAKEN
6 THRE 9 OUM SAMPLES - DK. YELL, ORANGE TO BROWN SAMD INON-COHE FIRM TO DE-ICE STRONG HE ODOR IN EAST SIDEWALL OUM SAMPLE & SWEST SIDEWALL DUM SAMPLES.	SIVE SILVERY COIST
FIELD 418.1 CALCULATIONS TIME SAMPLE I.D. LAB No: WEIGHT (g) mL. FREON DILUTION READING CA	ALC. ppm
1/10/15 1450 De 11" TPH-1348 5 20 1:1 266 1	(CLOSED)
SCALE	
TIT I ENTINEETED RESULTS	r PROFILE
SAMPLE FELD HEADSPACE PID (ppm) 1	A' Source 131
TRAVEL NOTES: CALLOUT: 1/6/94 ONSITE: 1/9/	94

BLAGG ENGINEERING, INC.

P.O. Box 87, Bloomfield, New Mexico 87413
Phone: (505)632-1199 Fax: (505)632-3903

FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

Amoco

Project #:

Sample ID:

7 @ 11'

Date Analyzed:

01-13-95

Project Location: Laboratory Number: Johnston LS 7

Date Reported:

01 - 13 - 95

TPH-1349

Sample Matrix:

Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
Total Recoverable Petroleum Hydrocarbons	1,100	20

ND = Not Detectable at stated detection limits.

QA/QC:

QA/QC Sample
TPH mg/kg

Duplicate TPH mg/kg

472

% *Diff.

8.13

512

*Administrative Acceptance limits set at 30%.

Method:

Modified Method 418.1, Petroleum Hydrocarbons, Total

Recoverable, Chemical Analysis of Water and Waste,

USEPA Storet No.4551, 1978

Comments:

Shom Velly

Dehydrator Pit - B0203

R. F. O'Yall Review



OFF: (505) 325-8786

LAB: (505) 325-5667

AROMATIC VOLATILE ORGANICS

Attn:

Nelson Velez

Date:

1/14/95

Company: Blagg Engineering

Lab ID:

2524

Address: P.O. Box 87

Sample ID: Job No.

4733 2-1000

City, State: Bloomfield, NM 87413

Project Name:

Johnston LS 7

Project Location: Sampled by:

7 @ 11' - Dehy. Pit NV

Date: Date:

1/10/95 1/14/95

Time:

14:50

Analyzed by: Sample Matrix: DLA Soil

Aromatic Volatile Organics

Component	Measured Concentration ug/kg	Detection Limit Concentration ug/kg
Benzene	16.8	0.2
Toluene	316	0.2
Ethylbenzene	1,222	0.2
m,p-Xylene	17,559	0.2
o-Xylene	5,871	0.2
	TOTAL 24,985 ug/kg	

ND - Not Detectable

Method - SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography

Approved by:

P. O. BOX 2606 • FARMINGTON, NM 87499