

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator AMOCO PRODUCTION COMPANY
Attention: Gail M. Jefferson

3. Address and Telephone No.
P.O. BOX 800 DENVER, COLORADO 80201 (303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1180' FSL 1840' FWL Sec. 11 T 28N R 9W UNIT N

5. Lease Designation and Serial No.

NM-04202

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Johnston LS #7

9. API Well No.

3004507560

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

SAN JUAN NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☒ Notice of Intent	☐ Abandonment	☐ Change of Plans
☐ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other Perf and Frac	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to perf and frac the above referenced well per the attached procedures.

If you have any technical questions please contact Dean Tinsley at (303) 830-6141 or Gail Jefferson for any administrative concerns.

RECEIVED
BLM
93 DEC 21 PM 1:58
070 FARMINGTON, NM

RECEIVED
JAN 19 1999
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Gail M. Jefferson Title Sr. Admin. Staff Asst. Date 12-17-1998
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

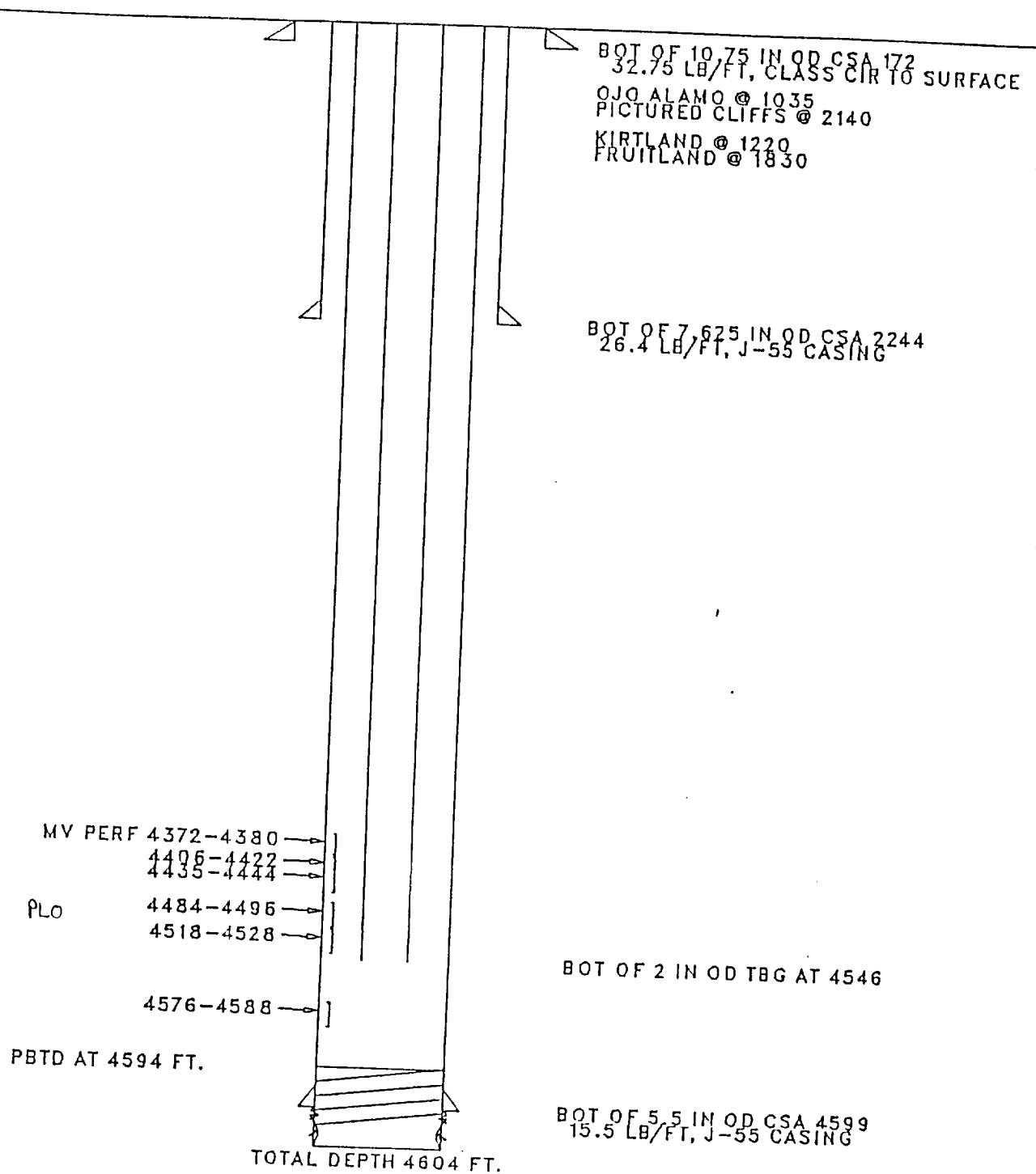
* See Instructions on Reverse Side

MMQOO

1. Check anchors. MIRUSU.
2. Check and record tubing, casing and bradenhead pressures.
3. Blow down wellhead, kill if necessary.
4. Nipple down wellhead, nipple up and pressure test BOP.
5. Tag and Tally OH with 2.375" tubing (current setting depth is unknown). TIH with Bit X Scraper to PBTD.
6. TIH with composite BP. Set @ +/-4350'.
7. RU DS Wireline Unit and Packoff.
8. Log Mesa Verde (MF) interval (approx. 4350'-3800')with CBL/GR/CCL to ensure zonal isolation across MV (MF). Please fax logs to (303) 830-5388.
9. Perforate the following interval 120 deg. phasing using 3 1/8" HSC ported guns (12.5 GM, .34" EHD. 13.13 TTP, Select Fire). Correlate with attached induction log:

4315, 4309, 4303, 4252, 4248, 4222, 4203, 4208, 4193, 4159, 4146, 4143, 4140, 4124, 4095, 4075, 4045, 4027
10. Break down and balloff perfs with 1.5 X's excess; 1.1 SG RCN balls.
11. Retrieve balls with WL junk basket.
12. Fracture Stimulate down casing according to schedule 'A'.
13. Flow back immediately, untill well logs off.
14. TIH with 2 3/8" land at 4450'.
15. Return well to production; alter criteria and run plunger if necessary.

JOHNSTON LS 7
LOCATION, N11-28N-09W
SINGLE MV
ORIGINAL COMPLETION 4/57
LAST FILE UPDATE 10/91 BY CSW

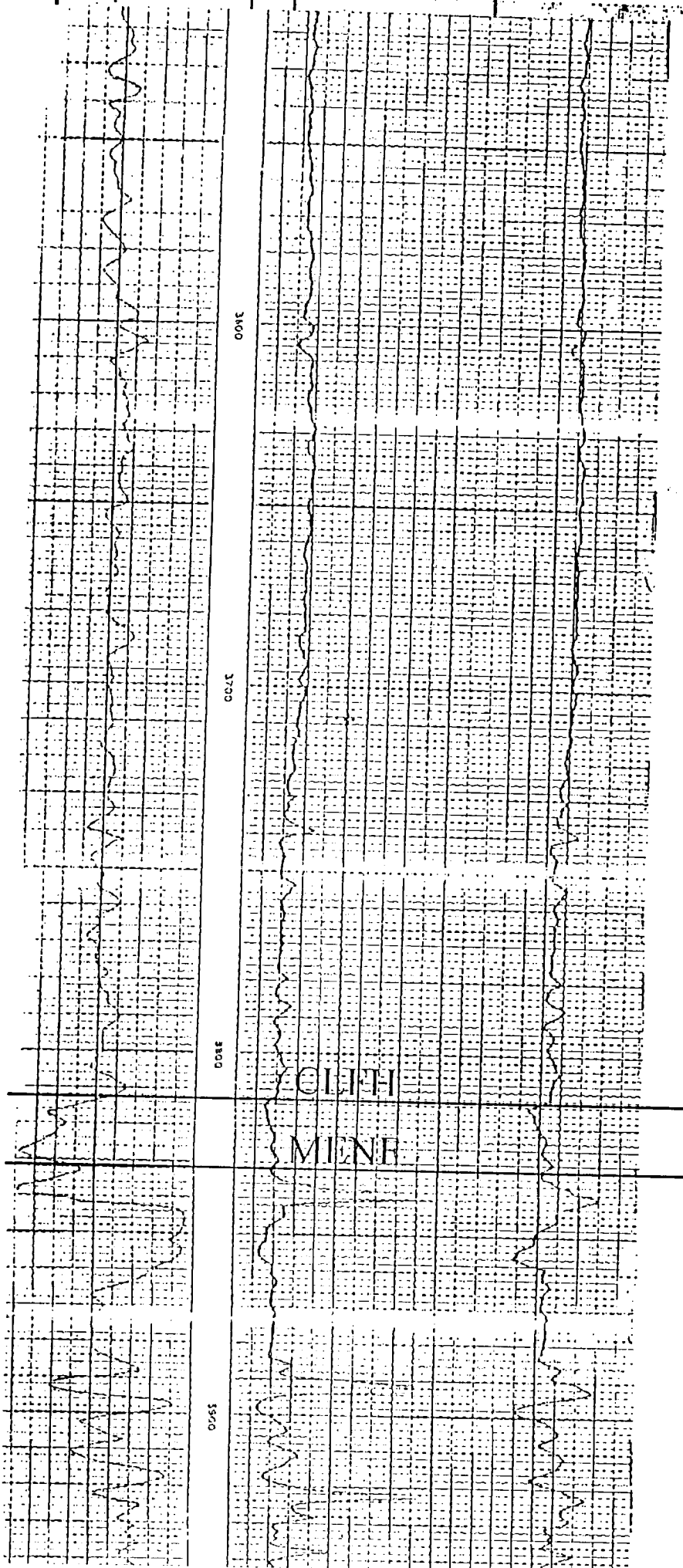


L57



300-1507560
JOHNSTON 7
028.00N 009.00W 011
TD 4604.0 ft

BARBARA RAY MICROGRAMS RA-02/TDN	DEPTH	INDUCTION	INDUCTION
31005-1-1	100'	50 20 30 20 10 10 10 10	
		Resistance	



Manf

142'

3988-94

4024-30

4040-50

4060-66

4072-78

4092-98

4136-50

4156-64

4166-74

4188-96

4200-08

4220-28

4234-40

4246-56

4294-4318

4326-34

NO PERFS IN the
Above zones;
1st perfs @ 4372'

