

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORT ON WELLS

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals.

5. Lease Designation and Serial No.

NM-04262 01772 A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well

Oil Well

Gas Well

Other

8. Well Name and No.

Reid LS #1

2. Name of Operator

Attention:

Amoco Production Company

Patty Haefele

9. API Well No.

3004507561

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1030' FSL & 921' FWL

Section 8

T28N

R9W

Unit M

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to plug and abandon this well per the attached procedure.

RECEIVED
OCT - 4 1996

OIL CON. DIV.
DIST. 3

RECEIVED
BLM
070 FARMINGTON, N.M.
06 SEP 25 AM 10:15

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haefele

Title

Staff Assistant

Date

09/24/96

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States a false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

APPROVED
SEP 27 1996
/s/ Duane W. Spencer
DISTRICT MANAGER

NMOCD

SJOET Well Work Procedure

Well name: Reid LS #1
Version: Final
Date: September 24, 1996
Budget: DRA
Repair Type: PXA

Objectives:

1. TO PXA entire wellbore as well is not capable of producing in commercial quantities and does not have uphole potential.
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Pertinent Information:

Location:	1030' FSL x 921' FWL Sec 8, T28N-9W unit M	Horizon:	MV
County:	San Juan	API #:	3004507561
State:	New Mexico	Engr:	Wyett/Webb
Lease:	NM - 04202	Phone:	H--(303)-488-9824
Well Flac:	978588 698912		W-(303)-830-4206
Gmeter #:	72276		P-(303)-612-3639

Economic Information:

APC WI:	12.5%	Current MV Prod.	0 MCFD
Estimated Cost:	\$15M		
Payout:			
Max Cost -12 Mo. P.O.			
PV15:			
Max Cost PV15:			

Note:

Formation Tops: (Estimated formation tops)

Nacimiento:		Menefee:	3969'
Ojo Alamo:	1187'	Point Lookout:	4570'
Kirtland Shale:	1323'	Mancos Shale:	4683'
Fruitland:	2005'	Gallup:	
Pictured Cliffs:	2290'	Graneros:	
Lewis Shale:	2367'	Dakota:	
Cliff House:	3934'	Morrison:	

Bradenhead Test Information:

Test Date: 6/16/92 Tubing: 384 Casing: 453 BH: 0

Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

Comments:

Reid LS #1

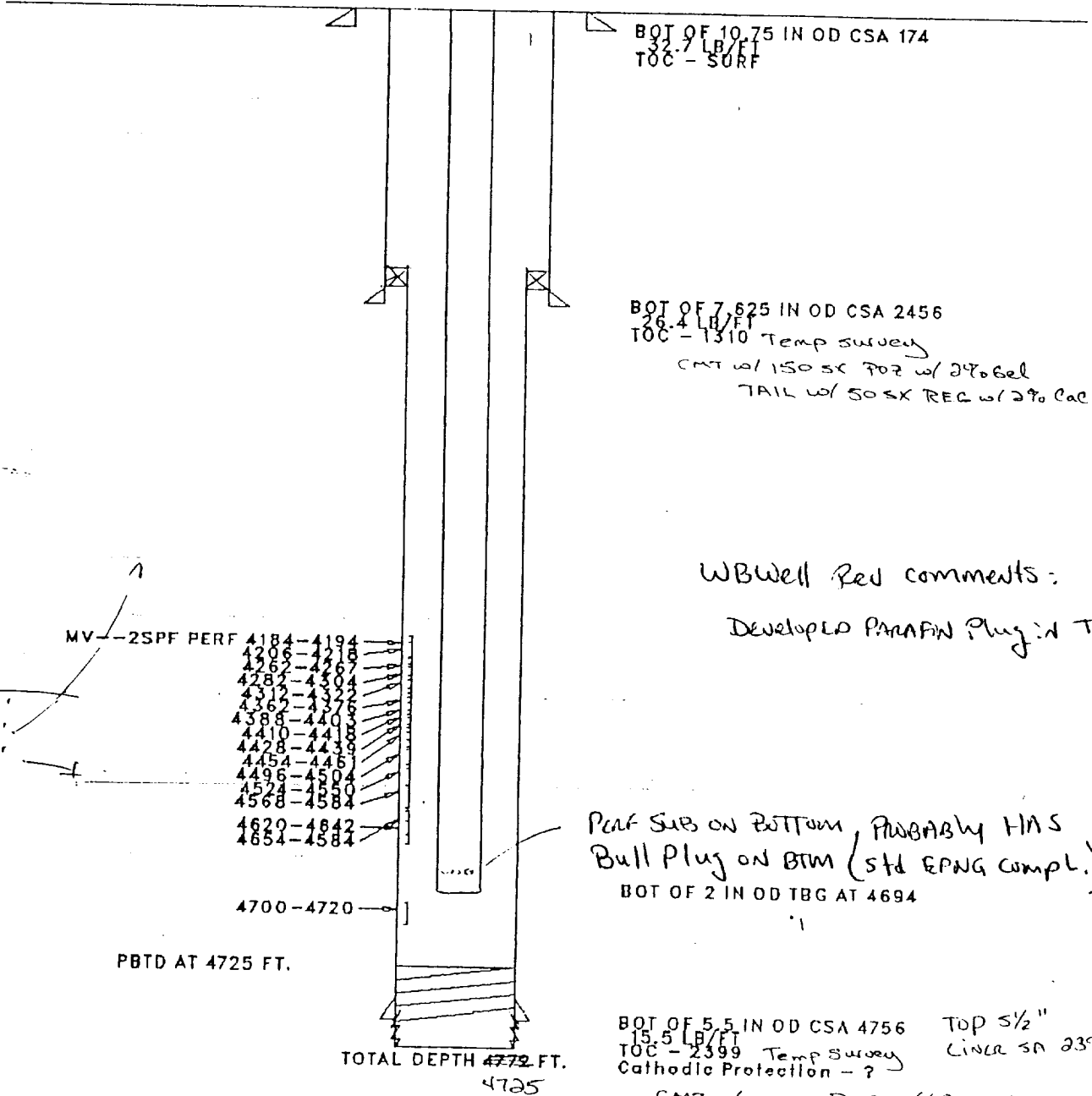
Orig. Comp. 6/58

TD = 4756' PBD = 4725'

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1. Check location for anchors. Install if necessary. Test anchors.
 2. MIRUSU. Blow down well. Kill if necessary with 2% KCL. NDWH. NUBOP.
 3. POOH with 2 3/8" tbg. RIH with tbg and cement retainer. Set retainer at 3884'. Test casing integrity to 500#. Squeeze perms at 4184' to 4720'. Pull out of retainer and spot 50' of cement on top. Note that formation tops outside of casing are covered with cement per temperature surveys and cement volume calculations.
 4. Spot 100' cement plug (plus 50% excess) across CK top estimated at 3250' (no log across interval). Note that formation tops outside of casing are covered with cement per temperature surveys and cement volume calculations.
 5. Spot cement plug across liner top from 2350'-2506' (+ 50% excess).
 6. Spot cement plug from 1955-2340' to cover FT and PC tops (add 50% excess). Note that formation tops outside of casing are covered with cement per temperature surveys and cement volume calculations.
 7. Perforate squeeze holes at 1373' (50' below base of Ojo). Attempt to establish circulation. If circulation can be established, circulate cement to surface. If circulation can't be established, block squeeze to isolate base of Ojo. WOC. Run CBL to ensure cement across top of Ojo and Nacimiento. Squeeze to establish zonal isolation if indicated by CBL.
 8. Spot surface plug from 224' to surface. Cut off casing. Install PxA marker.
 9. RDMOSU.
 10. Turn well over to Buddy Shaw for reclamation.
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REID LS 001 1695
 Location - 8M-28N-9W
 SINGLE MV
 Orig. Completion - 7/58
 Last File Update - 1/89 by DDM



WBWell Red comments:
 Developed Paraffin Plug in TBG

PERF SUB ON BOTTOM, PROBABLY HAS
 Bull Plug ON BTM (STD EPNG Compl.)
 BOT OF 2 IN OD TBG AT 4694

BOT OF 5.5 IN OD CSA 4756 TOP 5/2"
 15.5 LB/FT LINER SA 2399
 TOC - 2399 Temp survey
 Cathodic Protection - ?
 CMT w/ 250 SX 707 w/ 6% GEL
 TAIL w/ 50 SX WEAT