STATE OF NEW MEXICO **ENERGY AND MINERALS DEPARTMENT**

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OIL CONSERVATION DIVISION P.O. BOX 2088

Form C-104 Revised 10-01-78 Format 06-01-83

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

SEP 06 1985
OIL CON.
DIV. Tenneco Oil Company E.C. D. UDMD P. O. Box 3249, Englewood, CO 80155 Reason(s) for filing (Check proper box)

New Well	Ch	ange in Transporter of:				_	·101. 3	
Recompletion Change in Owner	ership	Oil Casinghead Gas	Dry G	ias ensate	Well N	lame		
If change of ownershi and address of previo	p give name	El Paso Nat	cural Gas	, P.O. Box	4990, Farm	ington, NM 87	499	
II. DESCRIPTIO	N OF WELL	AND LEASE						
Lease Name		Well No.	Pool Name, Inc	cluding Formation		Kind of Lease State, Federal or Fee	USA	Lease No.
Johnston L	.S	6 X	Blanco-	-MV		State, redetal of ree	NM	04202
Location								1
Unit Letter	M	:	Feet From The	\$	Line and	1090 Fee	From The	
Line of Section	10	Township	28N	Range	9W	, NMPM, Sa	an Juan	County
***************************************		SPORTER OF OIL	AND NATURA					
Name of Authorized T	•	• •		Addre	ss (Give address to wh	ich approved copy of this form	n is to be sent)	
Conoco Inc	. Surface	: Transportati	.on	P	. O. Box 46	O, Hobbs, NM (38240	
Name of Authorized T	ransporter of Casir	ghead Gas 🗆 or Dry Gas	X	Addre	ss (Give address to wh	ich approved copy of this form	n is to be sent)	
El Paso Na	tural Gas	3				90, Farmington	n, NM 87499)
		Unit Sec.	Twp.	Rge. Is gas	actually connected?	When		•
If well produces oil or		M 10	28N	9W	Yes	į		

If this production is commingled with that from any other lease or pool, give commingling order number NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.
Stott M=Kuning
(Signature)
Sr. Regulatory Analyst
SEP 1 1985

(Date)

4 DDD=	OIL CONSERVATION DIVISION CFD A.G. 1005
BY S	rank J.
TITLE _	SUPERVISOR DISTRICT
This form i	s to be filed in compliance with RHI F 1104

Yes

If this is a request for allowable for a newly drilled or deepened well, this form must be accomanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls. Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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IV. COMPLETION DATA

Gas · MCF	Water - Bbls.	Oil - Bbls.	Actual Prod. During Test	
30	110 -111	348 10	Actual Brod During Test	
Choke Size	Sasing Pressure	Fressure	Length of Test	
	Producing Method (Flow, pump, gas lift, etc.)	Date of Test	Date First New Oil Run To Tanks	
	depth or be for full 24 hours)	A ALLOWABLE OIL WELL	V. TEST DATA AND REQUEST FOR	
and must be equal to or exceed top allowable for this	(Test must be after recovery of total volume of load oil		701 101 101 UNIV VIVO 1011 /	
	Ţ			
SACKS CEMENT	DEPTH SET	CASING & TUBING SIZE	HOLE SIZE	
	TUBING, CASING, AND CEMENTING RECORD			
		ON ONOTO CHIGHE		
Depth Casing Shoe			Perforations	
Tubing Depth	Top Oil/Gas Pay	Name of Producing Formation	Elevations (DF, RKB, RT, GR, etc.)	
.d.1.8.9	Total Depth	Date Compl. Ready to Prod.	Date Spudded	
3001 5 0 0 33	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Lend of the large larged after	bobbing sted	
[강하는 역시 설계상]		(x)	Designate Type of Completion —	
Plug Back Same Res'v. Diff. Res.'v	New Well Workover Deepen	Oil Well I Gas Well		

GAS WELL
Actual Prod. Test · MCF/D

Choke Size Casing Pressure (Shut-in) Tubing Presssure (Shut-in) Testing Method (pilot, back pr.) Length of Test

■脱四份 35 44 Jps