

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

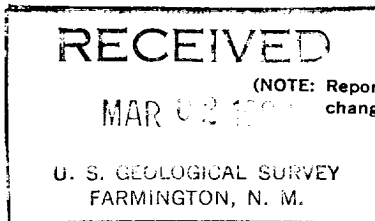
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input type="checkbox"/>	gas well <input checked="" type="checkbox"/>	other
2. NAME OF OPERATOR El Paso Natural Gas Company		
3. ADDRESS OF OPERATOR P.O. Box 289, Farmington, NM 87401		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1460'S, 1750'W AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		

REQUEST FOR APPROVAL TO:  
TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Casing Repair ☒

SUBSEQUENT REPORT OF:

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5. LEASE SF 077123	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Warren	
9. WELL NO. 2	
10. FIELD OR WILDCAT NAME Blanco PC & Blanco MV	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T-28-N, R-9-W NMPM	
12. COUNTY OR PARISH San Juan	13. STATE New Mexico
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 5774' GL	



(NOTE: Report results of multiple completion or zone change on Form 9-331-C)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 2-5-82: MOL & RU. Picked up 2 3/8" tubing and 7 5/8" RTTS packer. Bridge Plug set at 2100'. Pressure tested Bridge Plug to 2500#, OK. Searched for casing failure. 7 5/8" RTTS would not seat. TOH. TIH w/ baker Model C FB packer and isolated failure between 625' & 655'. TOOH.
- 2-6-82: TIH w/ Baker Model "K" cement retainer and set at 500'. Cemented w/ 458 cf. cement WOC 18 hours.
- 2-7-82: Drilling on Cement Retainer. Drilled out Baker Model K Cement Retainer. Pressure tested casing to 750 PSI, OK.
- 2-8-82: TOH for casing scraper. Pulled Bridge Plug at 2100'. Cleaned out to 4610' w/ gas.
- 2-10-82: Set Model D Packer @2280'. Ran 145 joints of 2 3/8", 4.7#, J-55 tubing set at 4554'. S.N. set at 4523'. Seal Assembly set at 2281'. Ran 70 joints of 1 1/4", 2.33#, WP-55 tubing set at 2235'. S.N. Set at 2203'.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A. P. Brisco TITLE Drilling Clerk DATE February 24, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

\*See Instructions on Reverse Side

RECEIVED  
MAR 09 1982  
FARMINGTON DISTRICT  
BY A. Kella