## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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## OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAD AND Operator Tenneco Oil Company SEP 06 1985 P. O. Box 3249, Englewood, CO 80155 OIL CON. DIV. Reason(s) for filing (Check proper box) Other (Please explain) DIST. 3 New Well Change in Transporter of: ] Oil Dry Gas Recompletion X Change in Ownership Well Name Condensate Casinghead Gas If change of ownership give name and address of previous owner \_ El Paso Natural Gas, P.O. Box 4990, Farmington, NM 87499 II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name. Including Formation Kind of Lease State, Federal or Fee Warren LS Blanco-MV SE 077123 Location 1460 1750 Unit Letter Feet From The 12 28N 9W San Juan Line of Section Township Range Count III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Conoco Inc. Surface Transportation P. O. Box 460, Hobbs, NM 88240 Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas . X El Paso Natural Gas P. O. Box 4990, Farmington, NM 87499 Unit Sec Twp Is gas actually connected? When If well produces oil or liquids, give location of tanks. 12 28N 9W Yes If this production is commingled with that from any other lease or pool, give commingling order number NOTE: Complete Parts IV and V on reverse side if necessary. OIL CONSERVATION DIVISITED 0,6 1985 VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied APPROVER. with and that the information given is true and complete to the best of my knowledge and belief. BY SUPERVISOR DISTRICT # 3 TITLE form is to be filed in compliance with RULE 1104 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted walls. SEP<sup>(e)</sup> 1 1985 Fill out only Section I. II, III, and VI for changes of owner, well name and or number, or transporter, or other such change of condition (Date)

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Form C-104 Revised 10-01-78 Format 06-01-83

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IV. COMPLETION DATA

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Testing Method bilot, back pr.)	Tubing Pressaure (Shutan)	Casing	Casing Pressure (Shut-in)	Choke Size	
octual Prod Test - MCF/D	Length of Test	Bbis. C	Bbis. Condensate/MMCF	Gravity of Condensate	densate
AS WELL					
you for no include	2027 40		(2)20 (2)214	1011570	
isət prind boral kuto	SldB - HO	, 1916W	Water - Bbis.	Gas - MCF	
iseT to dipne,	Tubing Pressure	Casing	Casing Pressure	Сурке Зіге	
sane First New Oil Run To Tanks	Date of Test	Producin	Producing Method (Flow, pump, ga	lift, efc.)	
TEST DATA AND REQUEST	OR ALLOWABLE OIL WE	no yidəp or nm 18əT)	depth or be for full 24 hours)	voiume of load oil and must be equal to or exceed top	ual to or exceed top allowable for
<u> </u>					
HOLE SIZE	CASING & TUBING		TEPTH SET	SACKS CEMEN	SACKS CEMENT
	TUBING, C	ASING, AND CEME	СЕМЕИТІИВ РЕСОРБ		
ertorations			<del> </del>	Depth Casing Shoe	904S
			,		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	liO qoT	yeq seQ\liO qoT	Tubing Depth	
Date Spudded Fevalions (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.  Name of Producing Formation		Total Depth  Total Oll/Gas Pay	G.T.8.9 https://display.ing	