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P.O. Box 1980, 14xbbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TOTRAN	ISPORT OIL	AND NAT	URAL GA				
Operator AMOCO PRODUCTION COMPANY					PI No. 450756800			
Address P.O. BOX 800, DENVER,	COLORADO 80201							
Reason(s) for Filing (Check proper box) Rew Well Recompletion Change in Operator	Change in T	ransporter of: Ory Gas	Othe	t (Please expla	in)			
change of operator give name								
I. DESCRIPTION OF WELL	AND LEASE							
WARREN LS		Pool Name, Includi BLANCO PIC		IFFS (G		Lease Federal or Fee	Lease No.	
Location K Unit Letter	:1460	Feet From The	FSL Line	and17	'50 F∝	et From The	FWL Line	
Section 12 Towns	nip 28N 1	Range 9W	, M	1PM,	SAN	JUAN	County	
II. DESIGNATION OF TRANSINE OF Authorized Transporter of Oil MERIDIAN OIL INC. Name of Authorized Transporter of Casi EL PASO NATURAL GAS C If well produces oil or liquids, ive location of tanks.	or Condensi	or Dry Gas	3535 EA Address (Giv P.O. BO	ST 30TH address to w	STREET,	copy of this form , TX 799	ON, NM 87401 is to be sent)	
f this production is commingled with tha	it from any other lease or p	ool, give comming	ling order numb	per:				
V. COMPLETION DATA	Lesinon	Gas Well	New Weil	Workover	Deepen	Plug Back S	me Res'v Diff Res'v	
Designate Type of Completion	n - (X) Oit Well) Gat wen	New Well	WORDVEI	L	1,15,120.		
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing	Shoe	
	TUBING, 0	CASING AND	CEMENTI		PER	FIVE	ID-	
HOLE SIZE CASING & TUBING SIZ		BING SIZE	DEPTH ET L			MA W MACHINE CEMENT		
				AUGS			3 1990	
V. TEST DATA AND REQUI	EST FOR ALLOWA	BLE .	.1					
OIL WELL (Test must be after	r recovery of total volume o	f load oil and mus	Producing M	exceed top all ethod (Flow, p	lowable You IRI ump, gas lift, d	depth or be for	full 24 hours.)	
Date First New Oil Run To Tank	Date of Test							
Length of Test	Tubing Pressure		Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas- MCF		
GAS WELL	Length of Test		Bbls, Conde	asale/MMCF		Gravity of Co	ndensate	
Actual Prod. Test - MCF/D								
Testing Method (paot, back pr.)	Tubing Pressure (Shut-	Casing Pressure (Shul-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and coraplete to the best of my knowledge and belief.			Date	OIL CONSERVATION DIVISION Date Approved Aug 2 3 1990 Date Approved Aug 2 3 1990				
Signature Doug W. Whaley, Staff Admin. Supervisor Printed Name Title				SUPERVISOR DISTRICT /3				
July 5, 1990	303=8	330-4280	1 11116	7				

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
 Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.