

A 10x10 grid with a small circle in the bottom right corner.

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

Company State Oil and Gas Company Address Box 17, Portland, O.
 Lessor or Tract aid Field State - 10th State Ore.
 Well No. 11 Sec. 7 T. 23 R. 1 Meridian S. 4. 1. 1. County Clatsop
 Location 1155 ft. N. of --- Line and 1159 ft. W. of --- Line of Section 7 Elevation 50

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. ORIGINAL SIGNED BY JOE C. SALMON

Date April 23, 1969

Title Isabel Espinoza

The summary on this page is for the condition of the well at above date.

Commenced drilling Sept. 26 1959 Finished drilling Sept. 28 1959

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 2110 to 2116 () No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

CASING RECORD

Size casting	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
5 1/2	2.1	36	1-58	163	SHOE	SHOE			
4 1/2	1.5	36	1-58	2167	SHOE	SHOE			
1	1.7	18	1-58	2121	SHOE	SHOE			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
2 1/2	152	120	replace		
2 1/2	2159	75	two-plug		
1	2128	—			

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Last water tested was J-372	allions later	and O-300	new.	P-unknown	pressure -	
R-116	pressure + 2500,	final pressure =	500		1.1 - 25.3	bpa

TOOLS USED

Rotary tools were used from _____ feet to 215' feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

_____, 19_____ Put to producing _____, 19_____

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

_____, Driller

_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	152	152	surface
152	1380	1228	Shale and sand
1380	1711	371	Shale and sand
1711	2140	429	Shale and sand

CONFIDENTIAL ~~SECRET~~ - CONFIDENTIAL

16-48094-2

Year of interest - 2052