

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-01772A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Reid 14

9. API WELL NO.

30-045-07570

10. FIELD AND POOL OR WILDCAT
Aztec Pictured Cliffs
Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 7, T-28-N, R-9-W

12. COUNTY OR
PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DEW ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WINK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMVR. ☒ Other ☐

2. NAME OF OPERATOR
Southland Royalty Company

3. ADDRESS AND TELEPHONE NO.
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1155'FSL, 1450'FEL

At top prod. Interval reported below

At total depth

NSL-3409 DHC-1029

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 10-26-59 16. DATE T.D. REACHED 10-29-59 17. DATE COMPL. (Ready to prod.) 9-24-94 18. ELEVATIONS (DF, RKB, ST, GR, ETC.)* 5830 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2170 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY? 2 23. INTERVALS DRILLED BY 0-2170 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1942-2080 Fruitland Coal DHC w/Pictured Cliffs 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	162	12 1/4	100 SX	
4 1/2	9.5#	2169	7 7/8	75 SX	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACERS SET (MD)
					2 3/8	2138	

31. PERFORATION RECORD (If relevant, include casing size)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1940-2080		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		1940-2080	7860 gal 20# gel 286,000 SCE N
		refrac	139,000# 20/40 Ariz sd 15,440#
			LC sd 36,876 gal 30# gel

33. PRODUCTION							
DATE FIRST PRODUCTION				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			
9-24-94				Flowing			
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-24-94					372 Pitot Gauge		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 143	SI 143						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold

35. LIST OF ATTACHMENTS None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Regulatory Affairs DATE 11-1-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.