

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well GAS	5. Lease Number NM-01772-A
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY	6. If Indian, All. or Tribe Name
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	7. Unit Agreement Name
4. Location of Well, Footage, Sec., T, R, M 1155' FSL, 1450' FEL, Sec. 7, T-28-N, R-9-W, NMPM	8. Well Name & Number Reid #14
	9. API Well No. 30-045-07570
	10. Field and Pool Aztec PC/Basin FTC
	11. County and State San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure.



14. I hereby certify that the foregoing is true and correct.

Signed *Reggie Case* Title Regulatory Supervisor Date 6/27/00
TLW

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date 7

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PLUG AND ABANDONMENT PROCEDURE

6/19/00

Reid #14

DPNO: 6603301/6603302

Aztec Pictured Cliffs/ Basin Fruitland Coal
1155' FSL & 1450' FEL, Section 7, T28N, R9W
San Juan County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

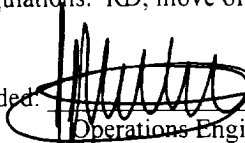
STEP A: (Swabbing Procedure)

1. Install and/or test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and Burlington safety rules and regulations. MOL and RU daylight pulling unit. Install relief line and blow well down; kill with water if necessary.
2. ND wellhead and NU BOP and stripping head; test BOP. PU additional tubing and tag bottom. TOH and tally 68 joints 2-3/8" tubing (EUE, SN at 2101'), if necessary LD tubing and PU workstring. TIH with tubing and production packer. Set packer above top Fruitland Coal perfs at 1930'. Rig up to swab. Swab well in an attempt to obtain gas flow. Report swabbing results and discuss remainder of workover/P&A with Operations Engineer before proceeding with Step B.

STEP B: (P&A Procedure)

3. Round-trip 4-1/2" gauge ring or casing scraper to 1890' or as deep as possible.
4. **Plug #1 (Pictured Cliffs and Fruitland Coal perforations, 2146' – 1725')**: Set a 4-1/2" cement retainer at 1890'. Pressure test tubing to 1000#. Pressure test casing above the CR to 500#, if casing does not test then spot or tag subsequent plugs as appropriate. Mix 57 sxs Class B cement, squeeze 40 sxs below retainer into PC/FtC perforations, sting out and spot a balanced plug with 17 sxs above the retainer to cover Fruitland top. PUH to 1176'
4. **Plug #2 (Kirtland and Ojo Alamo tops, 1176' – 925')**: Mix 23 sxs Class B cement and spot a balanced plug inside the 4-1/2" casing to cover the Kirtland and Ojo Alamo tops. PUH to 212'.
5. **Plug #3 (8-5/8" Casing shoe, 212' – Surface)**: Mix approximately 20 sxs Class B cement and spot a balanced plug inside the 4-1/2" casing to cover casing shoe, circulate cement out casing valve. TOH and LD tubing. Shut in and WOC.
6. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

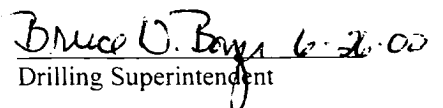
Recommended:

 06/22/00
Operations Engineer

Operations Engineer

Joe Michetti
Office - 326-9764
Pager - 564-7187

Approval:

 6-26-00
Drilling Superintendent

Sundry Required: YES/NO

Approved:

 6-26-00
Regulatory Approval