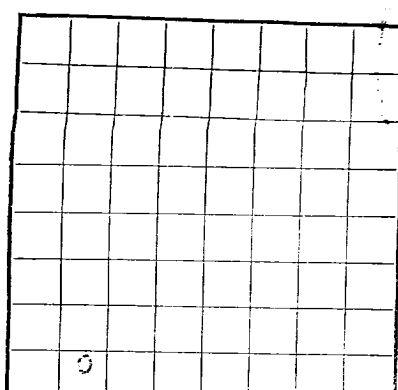
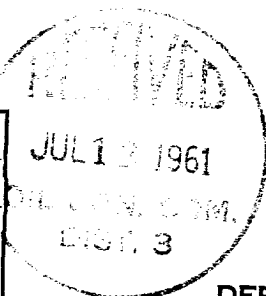




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER DM 01772-A
LEASE OR PERMIT TO PROSPECT ReidUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Aztec Oil and Gas Corp. Address Albuquerque, New Mex.
Lessor or Tract Reid Field Basin Dakota State New Mexico
Well No. 22-1 Sec. 1 T. 24S R. 7E Meridian 10N County San Jose
Location 113 ft. N. of 8 Line and 102 ft. E. of 11 Line of Section 7 Elevation 5833 C.L.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____
Date July 1, 1961 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 5/27/61, 19____ Finished drilling 6/16/61, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5475 to 6488 (G) No. 4, from _____ to _____
No. 2, from 5530 to 5558 (G) No. 5, from _____ to _____
No. 3, from 6598 to 6612 (G) No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	24	8-11	J-55	289					
4 1/2	11.6	8-11	J-55	1152					
4 1/2	9.5	8-11	J-55	5596					
2 3/8	4.7	8-11	J-55	6424					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	307	225	displacement		
4 1/2	672	400	two plug		
2 3/8	643				

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Cement-water fraced with 67,000 # sand, 1606 Bbls. water, flushed with 160 Bbls. water Breakdown pr. - 1600, Maximum - 2500, Avg. - 2350, I.R. - 53.5 5 min. shut-in- 550 dropped 135 rubber ball sealers.						

TOOLS USED

Rotary tools were used from 0 feet to 6762 feet, and from 6762 feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

6/19/61, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours AGF- 6610 Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. 1961

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	115	115	surface
115	1100	985	sand and shale
1100	2272	1172	sand and shale
2272	3060	788	sand and shale
3060	3348	288	sand and shale
3348	3514	166	sand and shale
3514	3991	477	sand and shale
3991	4403	412	sand and shale
4403	4755	352	sand and shale
4755	4892	137	sand and shale
4892	5060	168	shale
5060	5367	307	sand and shale
5367	5437	70	shale
5437	5743	306	sand and shale
5743	5840	97	shale
5840	6039	199	sand and shale
6039	6177	138	shale
6177	6352	175	sand and shale
6352	6357	5	shale
6357	6572	215	sand and shale
6572	6586	14	sand
6586	6620	34	sand and shale
6620	6762	142	sand and shale

MEASURED CLIFF- 209
TUFF HOUSE- 3736
MINT LOOKOUT- 4379
GALLUP- 5530
GRANEROS- 6421
DAKOTA- 6535