

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

COPIES	5
DISTRIBUTION	
DATA FE	/
FILE	/
LOGS	
LAND OFFICE	
TRANSPORTER	OIL /
	GAS /
OPERATOR	/
PRODUCTION OFFICE	

I. Intec Oil & Gas Company
P. O. Drawer 570, Farmington, New Mexico
Person(s) for filing (check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Dakota Abandon
Plug Back To Mesaverde

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Reid</u>	Well No. <u>#22</u>	Pool Name, Including Formation <u>Blanco Mesaverde</u>	Kind of Lease State, Federal or Fee	Lease No. <u>NM-01772-A</u>
Location Unit Letter <u>N</u> ; <u>1130</u> Feet From The <u>South</u> Line and <u>1890</u> Feet From The <u>West</u> Line of Section <u>7</u> Township <u>28 North</u> Range <u>9 West</u> , NMPM, <u>San Juan</u>				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ <u>Plateau, Inc.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 108, Farmington, New Mexico</u>					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ <u>Southern Union Gathering</u>	Address (Give address to which approved copy of this form is to be sent) <u>Fidelity Union Tower, Dallas, Texas 75201</u>					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Drill Resrv.
		X				X		
Date Spudded	Date Compl. Ready to Prod. <u>10-29-71</u>		Total Depth <u>6762'</u>		P.S.T.D. <u>4558'</u>			
Elevations (OF, RAD, RT, GR, etc.) <u>5834 CR</u>	Name of Producing Formation <u>Mesaverde</u>		Top Oil/Gas Pay <u>4300'</u>		Tubing Depth <u>4440'</u>			
Perforations <u>4300-4450</u>					Depth Casing Shoe <u>6760'</u>			
TUBING, CASING, AND CEMENTING RECORD								
PIPE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>10 1/2"</u>	<u>8-5/8"</u>		<u>303'</u>		<u>225 Sacks</u>			
<u>6-3/4"</u>	<u>4 1/2"</u>		<u>6760'</u>		<u>408 Sacks</u>			
	<u>2-3/8"</u>		<u>4440'</u>					

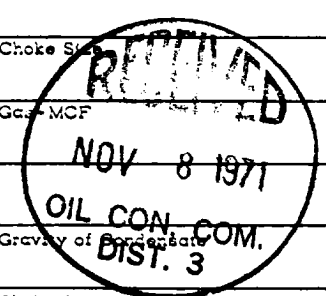
V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D <u>394</u>	Length of Test <u>3 Hours</u>	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.) <u>Back Pressure</u>	Tubing Pressure (Shut-in) <u>19</u>	Casing Pressure (Shut-in) <u>100</u>	Choke Size <u>3/4</u>



VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
District Superintendent
(Title)
November 5, 1971
(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 8 1971, 19
BY Original Signed by Emery C. Arnold
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the completion tests taken on the well in accordance with RULE 1101.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for completion of new well name or number, or transporter, or other such change of location.

Separate Forms C-104 must be filed for each pool in multiply completed wells.