ſ	NO. OF COPIES RECEIVED			
Ì	DISTRIBUTION			7
	SANTA FE		/	
	FILE U.S.G.S.		1	
	LAND OFFICE			
	TRANSPORTER	OIL	/	
	TAXAS: OILI ZII	GAS	/	
	OPERATOR		3	L
1.	PRORATION OFFICE		L	<u> </u>

NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE /	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS		
	TRANSPORTER OIL /					
	GAS /					
1.	PRORATION OFFICE					
	Operator SOUTHLAND ROYAL	AY COURANY				
	ddress					
	P. O. Drawer 570, Farmington, New Mexico 87401 cason(s) for filing (Check proper box) Other (Please explain)					
	New Well	ew Well Change in Transporter of:				
	Recompletion Change in Ownership	Ot! Dry Ga: Casinghead Gas Conden		CHANGE		
	If change give name	Artoc Oil E Gas Company	P O Drawer 570. Farm	ington, New Mexico 87401		
	and address of previous owner	Altee off q das company	, 1. 0. 114,01 07.0, 1.02			
IJ.	DESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.		
	Reid	#22 Blanco Mes		or Fee Federal NI-01772A		
	Lecation / N 113	30 Feet From The South Lin	e and 1890 Feet From T	he West		
	Unit Letter;		O. 10 4	Con Tues		
	Line of Section 7 Tow	mship 28 North Range	9 West , NMPM,	San Juan County		
11.	DESIGNATION OF TRANSPORT	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Or Condensate (X) Address (Give address to which approved copy of this form is to be sent)				
	Name of Authorized Transporter of Oil Plateau, Inc.		P. O. Box 108, Farmingt	on, New Mexico 87401		
	Name of Authorized Transporter of Cas		Address (Give address to which approv			
	Southern Union Gathe	ring Unit Sec. Twp. Ege.	Fidelity Union Tower, D			
	If well produces oil or liquids, give location of tanks.					
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,				
	Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudged	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
				Depth Casing Shoe		
	Perforations					
		·	D CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEFTA SET			
¥.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	epsh or be for full 24 hours)	and must be equal to or exceed top allow-		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
		Oil-Bbla.	Water-Bbis.	Gas - MCF		
	Actual Prod. During Test	011-23.01	f			
			4			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	, esting Method [pitot, back phy		•	<u> </u>		
VI	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		14	TION COMMISSION		
			BY			
		/ ()	TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	C // //	nature)				
	District in					
	•	itle) -1-73	mus salu Castlant I I	I and VI for changes of owner,		
		(ate)	well name or number, or transporter, or other auch change of condition. Separate Forms C-104 must be filed for each pool in multiply			
			completed wells.			