	· · · · · · · · · · · · · · · · · · ·					
						
	NO. OF COPIES RECEIVED					
	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104				
	SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C				
	U.S.G.S.	AND Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				-65 .
	LAND OFFICE	AUTHURIZATION TO TR	ANSPORT OIL AND	NATURAL GA	AS	
	TRANSPORTER OIL					
	GAS					
1.	OPERATOR					
	PRORATION OFFICE					
	Southland Royalty Company					
	Address P. O. Drawer 570, Farmington, New Mexico 87499					
	New Well Change in Transporter of: Other (Please explain)					
	Recompletion Cil Dry Gas					
	Change in Ownership Casinghead Gas Condensate XX - Effective August 1, 1984					
	If change of ownership give name					
	and address of previous owner					
11	DESCRIPTION OF WELL AND	. Them				
18.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	Formation	Kind of Lease		Legse No.
	Reid	22 Blanco Mesav	erde	State, Federal o	Federal	NM-01772
	Location					
	Unit Letter N : 1130 Feet From The South Line and 1890 Feet From The West					
	Line of Section / To	wnship 28N Range	9W , NMP	4. San J	uan	County
II.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS			
	Name of Authorized Transporter of Oli	or Condensate XX	Address (Give address	to which approved	copy of this form is	to be sent)
	Giant Refining Comp	pany	P.O. Box 9156	, Phoenix,	Arizona 850	68
	Name of Authorized Transporter of Casinghead Gas or Dry Gas XX Southern Union Gathering Or Dry Gas XX P. O. Box 1899. Bloomfield. New Mexico 8741					, i
		Unit Sec. Twp. Rge.	P. O. Box 189	9 Bloomfie	eld. New Mexi	co 87413
	If well produces oil or liquids, give location of tanks.		in gas actually confiden	i when		
,	f this production is commingled with that from any other lease or pool, give commingling order number:					
	COMPLETION DATA					
	Designate Type of Completic	on - (X)	New Well Workover	Deepen	Plug Back Same Re	s'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		2.7.7.0	
		Date Compile Ready to Prod.	Total Depth	'	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
			<u> </u>			
	Perforations				Depth Casing Shoe	
			CEMENTING RECORD		SAGNE STUTION	
	HOLE SIZE	CASING & TUBING SIZE	DEPTHS	ET	SACKS CE	MENT
-		1	 			
	- 		<u> </u>			
į			<u> </u>			
	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-					
	OIL WELL Date First New Cil Bun To Tanks	able for this de	pth or be for full 24 hours Producing Method (Flou	<u> </u>	etc. J	
	Date i Mar Haw Oli Hall 10 langs	1	. reasoning married (F100	, pump, gus tiji, i		
	Length of Test	Tubing Pressure	Casing Pressure		he-Mi-15	
				a e e e		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	111 65 6	as - MCF	
					1984	
	CAR INTELL			JUL		
٢	GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbis. Condensate/MMC	- स्ता वि	ravity of Condensate	

Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMPUSSION 1 1984

APPROVED. BY SUPERVISOR DISTRICT # 3

i heraty certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Secretary

Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

7-10-84

Tubing Pressure (Shut-in)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed well: