

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1130' FSL, 1890' FWL, NSec. 7, T-28-N, R-9-W, NMPM

5. Lease Number  
NM-01772A  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name  
8. Well Name & Number  
Reid #22  
9. API Well No.  
30-045-07573  
10. Field and Pool  
Blanco Mesaverde  
11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED  
MAY 3 0 1997

OIL CON. DIV.  
DIST. 3

RECEIVED  
MAY 23 PM 3:45  
OIL CON. DIV. DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Olthaus (ROS3) Title for Regulatory Administrator Date 5/22/97

(This space for Federal or State Office use)  
APPROVED BY [Signature] Title for [Signature] Date MAY 23 1997  
CONDITION OF APPROVAL, if any:

NMOCO

**Reid #22**  
Blanco Mesaverde  
1130' FSL, 1890' FWL  
SW Section 7, T28N, R9W, San Juan County, NM  
Latitude/Longitude: 36°40.3308' / 107°49.8651'  
Recommended Tubing Repair Procedure

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and blow pit prior to moving in rig. **Notify BROG regulatory (Peggy Bradfield at 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.**
2. MOL and RU daylight pulling unit. Record pressure and blow down well. Remove horse head, install rod stripper and unseat pump. TOOH with rods and pump. ND wellhead and NU BOP. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary. Have wellhead and valves serviced as needed.
3. Release donut, pick up additional joints of 2-3/8" tubing and tag bottom (record depth). TOOH tallying tubing. Visually inspect tubing for corrosion, and replace any bad joints. Check tubing for scale and notify Operations Engineer.
4. TIH with 4-1/2" casing scraper, bit and bit sub to below perforations. TOOH. TIH with RBP on tubing and set approximately 50' above top perforation. Pressure test the casing to 500 psig. If pressure test fails, isolate leak and contact Operations Engineer for cement squeeze procedure.
5. Unload casing with air prior to releasing RBP. Release RBP and TOOH. TIH with tubing with expendable check on bottom and a seating nipple one joint off bottom. Rabbit all tubing. Clean out to PBTD with air.
6. Land tubing near bottom perforation. ND BOP and NU wellhead. Pump off pump out plug and record final gauges. Return well to production.
7. RD and MOL.

Recommended:

*RL Midgiff for ROS*  
Operations Engineer *5/22/97*

Approved:

*W.J. J.L. 5/21*  
Drilling Superintendent

Rob Stanfield Phone 326-9715  
Pager 324-2674

# Reid #22

Current

DPNO 66044

Blanco Mesavade

SW Section 7, T-28-N, R-9-W, San Juan County, NM

Latitude/Longitude: 36°40.3308' / 107°49.8651'

Today's Date: 5-16-97

Spud: 5-27-61

Completed: 6-30-61

Logs: IEL, CBL, CIL

Elevation: 5834' (GL)

5845' (KB)

Workovers: Oct '71 - P&A DK  
Recompleted to MV

Nacimiento  
@ Surface

12-1/4" hole

8-5/8", 24.0#, J-55, Csg set @ 303'.  
Cmt w/225 sx (Circulated to Surface)

## WELL HISTORY

Oct '71: Pull tbq; CIBP at 6565' and 6510'; CR a  
6407', sqzd upper perms w/100 sx; set packer at  
6537' and load hole with GOI-4 explosives; after  
detonation unable to get below 4972'; roll and  
swedge out collapsed casing to 4986', then mill to  
4982'; set CR and sqz w/300 sx; perf and frac M

Feb '78: Rod job, change pump.  
Feb '79: Replaced tbq, boxes, & rods.  
Nov '79: Replaced pump and bad tubing.  
Mar '85: Rod job.  
Oct '89: Rod job, rod transfer broke.  
Aug '92: Replaced pump and bad tubing  
Sep '94: BH Test - 20 psig, down to nothing  
Mar '95: Rod job, clean scale inside/outside pum:

Ojo Alamo @ 982'

Kirtland @ 1133'

Fruitland @ 1800'

Pictured Cliffs @ 2096'

Mesaverde @ 3736'

Point Lookout @ 4379'

144 jts, 2-3/8", 4.7#, J-55, tbq set @ 4541'.  
(SN @ 4507', TAC @ 4510')

Top of Cmt @ 3250' (CBL)

178jts 3/4" rods, 1jt 3/4" pony rod, 1jt 1-1/4"  
polish rod, 4 sucker rod guides, & 1-1/2"  
pump

Mesaverde Perforations:  
4300' - 4490'

PBTD 4558'

Retainer set @ 4558'; Sqzd w/300 sx below to P&A  
Dakota perforations and casing collapse.

DV Tool @ 4612'.  
Cmt w/158 sx

Casing collapsed at 4972' to 4986'

Top of Cmt @ 5500' (TS)

Packer at 6537'

Dakota Perforations:  
6476'-6488' w/ 4 SPF Sqzd w/100 sx cmt  
CIBP at 6510'  
6536'-6558' w/ 4 SPF  
CIBP at 6565'  
6598'-6612' w/ 4 SPF

FC @ 6731'

4-1/2", 9.5# & 11.6#, J-55 Csg set @ 6760'.  
Cmt w/250 sx

7-7/8" hole

TD 6762'

Initial Potential		Production History		Gas	Oil	Ownership		Pipeline
Initial AOF:	394 Mcfd (11/71)	Cumulative:	399.5 MMcf	39.5 Mbo	GWI:	25.00%		WFS
Current SICP:	322 psig (6/93)	Current:	10.4 Mcfd	0.0 bbls/d	NRI:	21.25%		
					TRUST:	75.00%		