

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED
DEC 15 1965

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Pan American Petroleum Corporation

3. ADDRESS OF OPERATOR

Security Life Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1010' FSL, 1670' FRL, Sec. 18 SW SE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5902 RDB, 5890 GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to 368. Cemented 8 5/8" 24# J-55 ST&C casing at 368 with 220 sacks Class "A" cement with 2% Cacl.

Drilled to TD 6315. Set 4 1/2" 10.5# J-55 ST&C casing at 6315 with stage tool at 4390. Cemented first stage with 400 sacks Type "C" with 6% Gel and 2 lbs Tuf Plug per sack followed by 100 sacks Type "C" Neat. Cemented second stage with 1000 sacks cement with 6% gel and 2 lbs Tuf Plug per sack.

Drilled out stage tool, displaced hole with water containing 0.8% KCL with 2 1/2 lbs FR-2 per 1000 gal. Spotted 500 gal 7 1/2% acid. Perforated 6204-6226 with 4 shots/ft. Fraced with 42,400 gal water. Treated as above with 35,000 lbs 20-40 sand and 15,000 lbs 10-20 sand. Breakdown pressure 2300. Treating pressure 2800 at 60 Bbls/Min. Set bridge plug at 6170.

Perforated 6108-6120 and 6138-6148 with 3 shots/ft. Fraced with 28,400 gal water. Treated as above with 30,000 lbs 20-40 sand. Breakdown pressure 2600. Treating pressure 3300 at 51 Bbls/Min. Cleaned out to 6288. On 11-22-65 well flowed at the rate of 227 MCF/Day on 3/4" choke. TPF 266. CPF 630.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. I. TOLLEFSON

D. I. Tollefson

(This space for Federal or State office use)

TITLE

Administrative Assistant

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. Consult local State or Federal office for specific instructions.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.