

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG				5. LEASE DESIGNATION AND SERIAL NO.	
1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				57-077873	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Pan American Petroleum Corporation				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Security Life Building, Denver, Colorado 80202				8. FARM OR LEASE NAME P. O. Pipkin	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1010' FSL, 1670' FHL, Sec. 18 At top prod. interval reported below SW SE At total depth _____				9. WELL NO. 6	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Basin Dakota	
15. DATE SPURRED 10-15-63 16. DATE T.D. REACHED 10-26-65 17. DATE COMPL. (Ready to prod.) 11-14-65 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5902 RDB, 5890 GR				11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA Sec. 18, T27N, R10W	
20. TOTAL DEPTH, MD & TVD 6315 21. PLUG BACK T.D., MD & TVD 6288 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____				12. COUNTY OR PARISH San Juan 13. STATE New Mexico	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6108-20, 6138-48, 6204-26 Dakota				19. ELEV. CASINGHEAD _____ 25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, GR Sonic				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8 5/8"		24#		368	
4 1/2"		10.5#		6315	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12 1/4"		220 SX		None	
7 7/8"		500 Sacks-1st stage		None	
		1000 Sacks-2nd stage			
		Stage Tool at 4390			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)		TUBING RECORD	
				SIZE	
				DEPTH SET (MD)	
				PACKER SET (MD)	
				2 3/8"	
				6126	
31. PERFORATION RECORD (Interval, size and number)					
6204-6226 with 4 shots/ft. 6108-6120, 6138-6148 with 3 shots/ft.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
6204-6226		35,000# 20-40 sand, 15,000# 10-20 Sand, 500 gal 7 1/2% acid.			
6108-20, 6138-48		30,000 gal 20-40 sand			
33.* PRODUCTION					
DATE FIRST PRODUCTION 11-14-63		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Shut in
DATE OF TEST 11-22-65		HOURS TESTED 3		CHOKE SIZE 3/4	
FLOW. TUBING PRESS. 266		CASING PRESSURE 630		PROD'N. FOR TEST PERIOD 3287	
CALCULATED 24-HOUR RATE 3287		OIL—BBL. 411		GAS—MCF. 411	
WATER—BBL. 3287		GAS—MCF. 411		WATER—BBL. 3287	
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold to El Paso Natural Gas Company		TEST WITNESSED BY DEC 16 1965		OIL CON. COM. DIST. 3	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		DATE 12-8-65	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

P. O. Pipkin Well No. 6

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
No DST's taken.			<u>Log Tops</u>	1636	
			Pictured Cliffs	1813	
			Lewis Shale	3190	
			Mesa Verde	4320	
			Mancos	5353	
			Gallup	5750	
			Base Gallup	6015	
			Greenhorn	6075	
			Graneros Shale	6105	
			Graneros Dakota	6195	
		Main Dakota	6315		
		Total Depth			