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LAND OFFICE	
TRANSPORTER	OIL / GAS /
OPERATOR	/
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Eff. 2-1-71,
Pan American Petro. Corp.
has changed its name to
AMOCO PROD. CO.

I. Operator
Pan American Petroleum Corporation
Address
Security Life Building, Denver, Colorado 80202
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well No.	Pool Name	Lease Interest or Fee
P. O. Pipkin	6	Basin Dakota		Federal
Location				
Unit Letter	0	1010	Feet From Top	South
				1670
				East
Line of Section	18	Township	27N	Range
			10W	San Juan
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate ☒	(This form is to be sent)
Plateau, Inc.		Box 108, Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas ☒	or Dry Gas ☐	(This form is to be sent)
El Paso Natural Gas Company		Box 990, Farmington, New Mexico
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	0	18
	27N	10W
		No

If this production is commingled with that from any other lease or pool, give

IV. COMPLETION DATA

Designate Type of Completion - (X)	☒	☒	Time Resrv.	Diff. Resrv.
Date Spudded	10-15-65	Date Compl. Ready to Prod.	11-14-65	6315
Elevations (DF, RKB, RT, GR, etc.)	5902 RDB, 5890 GR	Name of Producing Formation	Dakota	6108
Perforations	6108-6120, 6138-48, 6204-26	Pressure Grade		6126
				6315
HOLE SIZE	CASING & TUBING SIZE	BACKS CEMENT		
12 1/4"	8 5/8"	368		220
7 7/8"	4 1/2"	6315		1500
	2 3/8"	6126		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after completion of well and must be equal to or exceed top allowable for this depth)

Date First New Oil Run To Tanks	Date of Test	Pressure Grade	Choke Size
Length of Test	Tubing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Choke Size	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Brine Flowrate (GPD)	Gravity of Condensate
3287	3 hrs.		
Testing Method (pitot, back pr.)	Tubing Pressure	Choke Size	
Back Pressure	266	630	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
D. I. TOLLEFSON

D. I. Tollefson

(Signature)

Administrative Assistant

(Title)

December 8, 1965

(Date)

OIL CONSERVATION COMMISSION

APPROVED **DEC 15 1965**, 19

BY **JOHN W. TOLLEFSON**

TITLE **FOR DIST. NO. 3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name, or number, or transporter, or other such change of condition.

Separate forms C-104 must be filed for each pool in multiply complete wells.