

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐		GAS WELL ☒		DRY ☐		Other _____							
b. TYPE OF COMPLETION:															
NEW WELL ☒		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		Other _____					
2. NAME OF OPERATOR															
Pan American Petroleum Corporation															
3. ADDRESS OF OPERATOR															
Security Life Building, Denver, Colorado 80202															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*															
At surface 1910 FSL, 1540 FWL Sec. 20 N14W															
At top prod. interval reported below															
At total depth															
14. PERMIT NO.					DATE ISSUED										
15. DATE SPUDDED					16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)			18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD			
11/12/65					11/23/65		12/14/65			5973 RDB, 5961 GR					
20. TOTAL DEPTH, MD & TVD			21. PLUG, BACK T.D., MD & TVD			22. IF MULTIPLE COMPL., HOW MANY*			23. INTERVALS DRILLED BY			24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*			
6311			6275						Surface			6311			
												25. WAS DIRECTIONAL SURVEY MADE			
												No			
26. TYPE ELECTRIC AND OTHER LOGS RUN												27. WAS WELL CORED			
IES, GRS												No			
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD				AMOUNT PULLED			
8 5/8"		24#		368		12 1/4"		220 Sacks				None			
4 1/2"		10.5#		6311		7 7/8"		1500 Sacks				None			
29. LINER RECORD															
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD					
										SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2 3/8"		6142			
31. PERFORATION RECORD (Interval, size and number)															
6212-32, 6124-32, 6154-62 with 4 shots/ft.															
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED									
6212-6232						500 gal. acid, 40,000# sand									
6124-32, 6154-62						40,000# sand									
33.* PRODUCTION															
DATE FIRST PRODUCTION				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)					
12/14/65				Flowing						Shut In					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
12/22/65		3		3/4"		→				480					
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY API (CORR.)			
311		731		→				3842							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)															
To be sold to El Paso Natural Gas Company															
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.															
SIGNED D.I. Tollefson				TITLE Administrative Assistant				DATE 12/27/65							

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

C.A. McAdams "D" #1

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
No DST's on this well			<u>Log Top</u>		
			Pictured Cliffs	1693	
			Lewis Shale	1876	
			Masseverde	3370	
			Mamoon	4396	
			Gallup	5190	
			Base Gallup	5583	
			Greenhorn	6046	
			Grenerosus SH	6094	
			Grenerosus Dak	6120	
		Main Dakota	6209		
			Total Depth	6311	