Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROV	/EI)
Budger Bureau No. 1	00	4-0135
Expires November	30	2000

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Do not use this form for abandoned well. Use For	r proposals to drill or to re rm 3160-3 (APD) for such			6. If Indian, Al	lottee or Tribe	Name
SUBMIT IN TRIPLICATE	- Other instructions on re	everse side 167,	TO SERVICE SER	7. If Unit or CA	A/Agreement,	Name and/or N
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator Cross Timbers Operating Company	13	MAY 2000	0 3	8. Well Name a	ms "D"	#1
3a. Address 2700 Farmington Ave., Bldg. K. Ste		honeNo. Oictor le need to 401505 - 324 - 109		30-045-115	61	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description of Sec. 20, T27N, R10W	1 Farmington, NM &7	401303-324-109		10. Field and P Angel Peak	Gallup	tory Area
				11. County or I San Juan	arish, State	NM
12. CHECK APPROPR	HATE BOX(ES) TO INDICAT	TE NATUREOF NO	TICE, REPORT		TA	101
TYPE OF SUBMISSION		TYP	E OF ACTION			
X Notice of Intent	Acidize	Deepen	Production	n (Start/Resume)	Water Sh	nut-Off
Subsequent Report	Alter Casing Casing Repair	Fracture Treat New Construction	Reclamation Recomplete	· · · · · · · · · · · · · · · · · · ·	Well Inte	grity DHC
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporari	ly Abandon		5110
_	Convert to Injection	Plug Back	Water Disp	oosal	-	
If the proposal is to deepen directionally or recomposation to the bond under which the work will be perfollowing completion of the involved operations. If testing has been completed. Final Abandonment determined that the final site is ready for final inspect Cross Timbers Operating Company r MIRU PU. POH w/rods & tbg. NU E POH w/bit. RIH w/tbg, pmp & rods The DHC orders were approved 4/10	request permission to BOP. POH w/tbg. RIH	DHC the well	per the fol	llowing prod	cedure.	
14. I hereby certify that the foregoing is true and correct		itle				
Name(Printed/Typed) Qarrin L. Steed		Operati	ons Enginee	r		
Warring Strong	D	ate 05/05/200		· ·		
THIS	SPACE FOR FEDERAL	····				
Approved by /s/ Charlie Beeck Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations there	this notice does not warrant or	Title Office		Date	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	# ##*** *
Title 18 U.S.C. Section 1001, makes it a crime for any fraudulent statements or representations as to any matter wi	person knowingly and willfully thin its jurisdiction.	to make to any dep	artmentor agency	of the United S	states any fals	e, fictitious or
(Instructions on reverse)		W- C v S				

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OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

ADMINISTRATIVE ORDER DHC-2703

DS CW

Cross Timbers Operating Company 2700 Farmington Ave.
Building K Suite 1
Farmington, New Mexico 87401

Attention: Mr. Thomas DeLong

C. A. McAdams "D" No. 1 API No. 30-045-11561 Unit K, Section 20, Township 27 North, Range 10 West, NMPM, San Juan County, New Mexico. Angels Peak-Gallup (Associated - 2170) and Basin-Dakota (Prorated Gas - 71599) Pools

Dear Mr. DeLong:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Angels Peak-Gallup Associated Pool	Oil-87%	Gas-77%
Basin-Dakota Prorated Gas Pool	Oil-13%	Gas-23%



Administrative Order DHC-2703 Cross Timbers Operating Company April 10, 2000 Page 2

REMARKS: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303.H., the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 10th day of April, 2000.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

LORI WROTENBERY

Director

SEAL

LW/DRC

cc: Oil Conservation Division - Aztec

Bureau of Land Management-Farmington

