

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____				
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____		
2. NAME OF OPERATOR Pan American Petroleum Corporation						7. UNIT AGREEMENT NAME			
3. ADDRESS OF OPERATOR Security Life Building, Denver, Colorado 80202						8. FARM OR LEASE NAME C.A. McAdams "D"			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1950 FNL, 1650 FNL Sec 20, At top prod. interval reported below 8144 At total depth						9. WELL NO. 2			
14. PERMIT NO.						DATE ISSUED			
15. DATE SPUDDED 10/28/63		16. DATE T.D. REACHED 11/10/63		17. DATE COMPL. (Ready to prod.) 11/23/63		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6201NDB, 6189GR		19. ELEV. CASINGHEAD --	
20. TOTAL DEPTH, MD & TVD 6362		21. PLUG, BACK T.D., MD & TVD 6330		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY Surface-6362		ROTARY TOOLS --	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6388-98, 6421-29, 6475-6486 Dakota								25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, GRSeisic								27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		AMOUNT PULLED	
8 5/8"		24.7		370		12 1/4"		None	
4 1/2"		10.5#		6362		7 7/8"		None	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
2 3/8		6410							
31. PERFORATION RECORD (Interval, size and number)									
6475-6486 with 6 shots/ft.									
6421-29, 6388-98 with 3 shots/ft.									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED				
6475-86					500 gal acid 40,000 # sand				
6421-29, 6388-98					40,000# sand				
33.* PRODUCTION									
DATE FIRST PRODUCTION 11/23/63		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in			
DATE OF TEST 12/1/63		HOURS TESTED 3		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →		OIL—BBL. 634	
FLOW. TUBING PRESS. 409		CASING PRESSURE 844		CALCULATED 24-HOUR RATE →		OIL—BBL. 3071		GAS—MCF. 3071	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold to El Paso Natural Gas Company									
35. LIST OF ATTACHMENTS									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED D.I. Tellefsen		TITLE Administrative Assistant				DATE 12/16/65			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33 below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

C. A. McAdams "D" #2

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
No DST's taken on this well.				Lot Top	1938	
				Pictured Cliffs	2082	
				Louis Shale	3643	
				Manverde	4630	
				Mauces	5459	
				Callup	5855	
				Bees Callup	6292	
				Greenhorn	6357	
				Greenhorn SH	6381	
				Greenhorn Dak	6470	
Main Dak	6562					
				Total Depth		